01 601,22		15	1
DISTRIBUTION			
ANTA FE		1	
FILE		1	7
J.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		Ľ	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65							
	J.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS							
	TRANSPORTED OIL /										
	TRANSPORTER GAS]									
	OPERATOR /	_		API 30-039-21923							
1.	PRORATION OFFICE										
	El Paso Natural Gas Address										
	Box 289, Farmington, New Mexico										
	Reason(s) for filing (Check proper box	x)	Other (Please explain)								
	New Well XX	Change in Transporter of:									
	Recompletion Change in Ownership	Oil Dry G									
	If change of ownership give name	Casinghead Gas Conde	ensate								
**	and address of previous owner	VEACE									
11.	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	ise Lease No.							
	San Juan 30-6 Unit	66 A Blanco Mesa	a Verde Same, Full	Federal NM012573							
Location											
	Unit Letter F; 146	O Feet From The North Lt	ne and 1470 Feet From	The West							
	Line of Section 14 To	wnship 30-N Range	7-W , NMPM, Rio	Arriba County							
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Z										
	 <u> Fl Paso Natural Gas</u>		Box 289, Farmington	. New Mexico							
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)							
	El Paso Natural Gas		Box 289, Farmington								
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen							
	give location of tanks.	F 14 30-N 7-W									
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:								
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Date Spudded	Date Compl. Ready to Prod.	X I Total Depth	P.B.T.D.							
	8-13-79	9-24-79	5843'	58261							
	Elevations (DF, RKB, RT, GR, etc.)	1	Top Gas Pay	Tubing Depth							
	6277' GL	Mesa Verde	5052'	5761'							
	Perforations 5052,5067,5078,	5083,5119,5129,5135,5160),5184,5192,5200,5208,52	23Depth Casing Shoe .5449. 5843!							
	543,5258,5264,5275,531	6,5376,5387,5407,5413,54 9,5520,5526,5532,5595,56	518.5669.5723.5740.5812	' w/ 1 SPZ.							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	13 3/4"	9 5/8"	219'	224 cf							
į	8 3/4"	7''	3411'	303 cf							
	6 1/4"	4 1/2" liner	3263 - 5843'	452 cf							
Į		2 3/8"	5761'	tubing							
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)											
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size							
	2-11-4-17-02-17-03-1			* 75 77 20 20 20 20 20 20 20 20 20 20 20 20 20							
ľ	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gts-MCF. T 5 1979							
Į											
	GAS WELL			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
VI.	CERTIFICATE OF COMPLIANCE	1 375 CE	631 OIL CONSERVA	ATION COMMISSION							
•••	VI. CERTIFICATE OF COMPENANCE										
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. J. Jucco (Signature) Drilling Clerk (Title)			BY_Original Signed by A. 2. Mendrick TITLE								
						''' =					
						This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
			-	October 2, 1979					Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			(Date)						Sanciate Forms C-104 must be filed for each cool in multiply		