submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
96 JUL 29 AM 11:43
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
MERIDIAN OIL

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
390'FNL, 1410'FWL, Sec.15, T-30-N, R-7-W, NMPM

5. **Lease Number**
NM-012710

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

8. **Well Name & Number**
San Juan 30-6 U #63A

9. **API Well No.**
30-039-21924

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Bradenhead repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG - 5 1996
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ (ROS7)Title Regulatory Administrator Date 7/29/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date APPROVED
CONDITION OF APPROVAL, if any:

JUL 31 1996
DISTRICT MANAGER

NMOCD

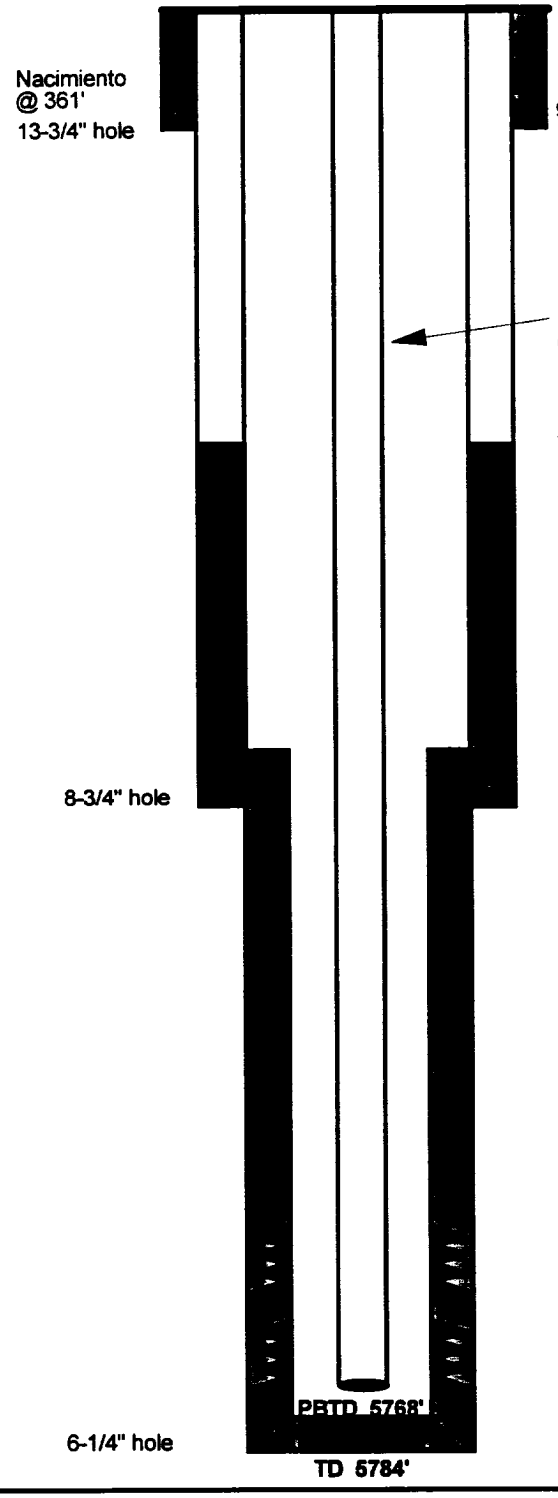
San Juan 30-6 Unit #63A

CURRENT

Blanco Mesaverde

390' FNL, 1410' FWL,
NW Section 15, T-30-N, R-07-W, Rio Arriba County, NM
Latitude/Longtitude: 36.818695 / 107.561829

Today's Date: 7-25-96
Spud: 7-24-79
Completed: 8-28-79
Elevation: 6211' (GL)
6222' (KB)
Logs: IL-GR, CDL-GR, Temp Survey
Workovers: None



Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	N/A		Cumulative:	837.4 MMcf	0.8 Mbo	GWI:	34.39%	EPNG
Current SICP:	457 psig	(2/91)	Current:	197.0 Mcfd	0.2 bbls/d	NRI:	27.88%	
						TRUST:	3.66%	

San Juan 30-6 Unit #63A
Blanco Mesaverde
NW Section 15, T-30-N, R-7-W
Recommended Bradenhead Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.

2. MOL and RU workover rig. Install a 400 bbl frac tank and an atmospheric blow tank. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Send wellhead to A-1 Machine for inspection.

3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 182 jts landed @ 5737', S-Nipple @ 5705', ID = 1.780"). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary. PU and RIH w/4-1/2" casing scraper to 4940'.

4. TIH with 4-1/2" RBP and set RBP at 4941' (50' above MV perfs). Pressure test casing to 1000 psig. Spot 10' of sand on top of RBP. TOOH with tubing. If pressure test fails, isolate failure and go to step 5b.

5a. If pressure test holds, RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 1900' per temperature survey.

5b. Contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.

7. TIH with 7" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.

8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD @ 5768'. Take and record gauges.

9. Land tubing near bottom perforation at 5749'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: _____
Operations Engineer

Approved: _____ 7/26
Drilling Superintendent