District PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Departm

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District 1V					
PO Box 2088.	Santa	Fe.	NM	87504	-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	KE	QUEST FUR	ALLU\	WABLE AND A	AUTHORIZ/	ATION				
		¹ Opera	² C	OGRID Number						
Burl	ington	Resources O	il & G	as			14538			
	ox 4289		'Reason for Filing Code							
rarm	ington,	NM 87499	CO - 7/11/96							
	' API N				ol Name	l l				
	30-039	-21924		BLANCO MESAV	ERDE (PROR GAS	ATED		72319		
	⁷ Proper	ty Code	-	* Prop	ty Name 9 Well Number					
	007	469		SAN JUAN	30-6 UNIT	1		#63A		
II. 10 Surfa	ce Loca									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South I.	Line Feet from the	East/West Line	County	
C	15	030N	007	7W	390	N	1410	W	RIO ARRIBA	
11 Bottom	Hole Lo	cation	.1			1		<u>L</u>	THATTE	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South I.	Line Feet from the	East/West Line	County	
12 Lse Code		13 Producing Method Co	ode 14 (Gas Connection Date	15 C-129 Permit	Number	16 C-129 Effective Da	ite 17 C-129	Expiration Date	
III. Oil and	d Gas Ti	ransporters								
18 Transporter 19 Transporter N				1			²¹ O/G		²² POD ULSTR Location	
	RID 057	EL PASO FIELD S	Address SERVICES			-	G	and Description C-15-T030N-R007W		
70	, , , , , , , , , , , , , , , , , , , ,	P.O. BOX 1492 EL PASO, TX 799	978						C 13 1030N 1007W	
0.0	10	Giant Industrie		160	-0710			2 15 mA	2011 DOOTM	
90	18	5764 US Hwy 64 Farmington, NM		100	58710		0	C-15-10	C-15-T030N-R007W	
		rarmanye	01401							
IV. Produ	ced Wat	or								
17.11044	CCG 17 ac	23 POD			T	24 POD	ULSTR Location and	l Description		
	4 .*									
V. Well C			dy Data		TD	1	28 DDTD	29 Day	rforations	
	ompletic		ady Date	2	'TD		28 PBTD	²⁹ Per	rforations	
²⁵ Spu-	d Date					Denth Set	28 PBTD			
²⁵ Spu-				z & Tubing Size		² Depth Set	28 PBTD	²⁹ Per ³¹ Sacks C		
²⁵ Spu-	d Date					² Depth Set	28 PBTD			
²⁵ Spu-	d Date					³ Depth Set	²⁸ PBTD			
²⁵ Spu-	d Date					² Depth Set	28 PBTD			
²⁵ Spu-	d Date					² Depth Set	28 PBTD			
²⁵ Spu-	d Date					² Depth Set	28 PBTD			
²⁵ Spu-	d Date					² Depth Set	** PBTD			
vi Spu	d Date °Hole Size Γest Dat	²⁶ Rea	31 Casing			² Depth Set				
23 Spu-	d Date °Hole Size Γest Dat	²⁶ Rea	31 Casing			² Depth Set	28 PBTD 18 Tbg. Pressure	" Sacks C		
vi Spu	d Date °Hole Size Γest Dat	a " Gas Delivery Date	31 Casing	g & Tubing Size Test Date	37 Test Length	² Depth Set	³®Tbg. Pressure	" Sacks C	Pressure	
vi Spu	d Date °Hole Size Γest Dat	²⁶ Rea	31 Casing	g & Tubing Size	32	² Depth Set		" Sacks C	Pressure	
VI. Well 7 ** Date New Oil	d Date °Hole Size Γest Dat	a " Gas Delivery Date	31 Casing	g & Tubing Size Test Date	37 Test Length	² Depth Set	³®Tbg. Pressure	" Sacks C	Pressure	
VI. Well 7 ** Date New Oil ** Choke Size ** I hereby certif	d Date ° Hole Size Γest Dat	a '' Gas Delivery Date 41 Oil les of the Oil Conserva	31 Casing	g & Tubing Size Test Date Water ion have been complied	37 Test Length 43 Gas		³®Tbg. Pressure	" Sacks C	ement Pressure Method	
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