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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. & E. Operators, Inc.	8. Farm or Lease Name State Com
3. Address of Operator One Energy Square - Suite 170 - Dallas, Texas 75206	9. Well No. 1-A
4. Location of Well UNIT LETTER P , 1190 FEET FROM THE South LINE AND 1020 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 30N RANGE 7W NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6262' Gr; 6276' KB	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 5:30 P.M., November 11, 1978 - Young Drilling Company - Rig No. 3
Drill 13-3/4" hole to 461' - Ran 11 joints 9-5/8" 323#, H, Rg 3, Cl. A SS Casing. Tally 436' set @ 451' - Cement by Dowell w/475 sx. Cl. "B" 3% CaCl & 1/4 #/sx Cello Flakes Dis. plug to 425' @ 1:00 P.M. - November 12, 1978, cement circulated. WOC - 8 Hours. Nippled up. Test casing & BOP's & manifold to 600 psi. - 30 minutes - ok.
Drilled 8-3/4" hole to 3455'. Ran GO Int IES, FDC & SNP Logs. Ran 87 joints 7", K, Rg 3, Cl. "A" SS Casing as follows. Larkin GS 0.75', - 58 joints 2287.16' 23# LT & C, 2 joints 84.75' 20# ST & C - 27 joints 1085.16' - 23# ST & C. IF up 1 joint. 4 centralizers. Total tally 3457.83' set @ 3454'. Cement by Dowell w/ 702 cft, - 280 sx 65/35 6% gel, -10#/sx Gilonite & 1/4 #/sx Cello Flakes, followed w/ 100 sx Cl. "B" 2% CaCl & 1/4 #/sx Cello Flakes. Lost Circ. while circulating before cementing. Pump plug to 3413' w/ 1200 psi, chk float - ok- @ 6:35 P.M. - November 22, 1978. Ran temp survey after 8 hrs. Top cement indicated @ 3000'. Obtained telephone approval, per Frank Chavez to drill a head. Will run cement bond log to check fill up on cement job when completion rig moves on. If insufficient fill up is indicated - To perforate & cement upper section.
WOC- 12 hours, Press test casing; BOP's & manifold to 800 psi- 30 minutes - ok - Drilled out float & shoe. Unloaded hole w/N2.
Drilling 6 1/2" hole w/Gas to test Mesaverde

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Chavez TITLE Agent DATE 12-1-78

Original Signed by FRANK CHAVEZ

DEPUTY OIL & GAS INSPECTOR, DIST. #

APPROVED BY _____ TITLE _____ DATE DEC 1 1978

CONDITIONS OF APPROVAL, IF ANY: