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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. & E. Operators, Inc.	8. Farm or Lease Name State Com
3. Address of Operator One Energy Square - Suite 170 - Dallas, Texas 75206	9. Well No. 1-A
4. Location of Well UNIT LETTER P , 1190 FEET FROM THE South LINE AND 1020 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 30N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco
15. Elevation (Show whether DF, RT, GR, etc.) 6262' Gr; 6276' KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole w/Gas to 5760'. Ran GO Int - IGR; Den/Neut Logs. Ran 4½" 10.5#, K, Rg 3, Cl. A SS Casing Liner as follows. Larkin shoe 0.99'; 1 joint 42.89'; TIW Latch Collar 1.00'; 54 joints 2379.32'; TIW Hangar 9.83'. Total tally 2435.02' set @ 5758; Top of Liner @ 3323' - Ran 5 centralizers on 6, 11, 13, 15 & 17th collars. Cement by Dowell w/400 cft. (285 sx) 50/50 Poz.; 2% Gel; 6½#/sx Gilsonite & 6/10 of 1% of Flac. Bump plug w/1500 psi @ 5713' @ 4:45 P.M. - November 24, 1978. Set Hangar pack off; loaded annulus & reversed out excess cement - 16 bbls. Cleaned hole - Comp. @ 5:40 P.M.

Now waiting on completion rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Cunningham TITLE Agent DATE 12-1-78

APPROVED BY Original Signed by FRANK CHAYLZ TITLE DEPUTY COMMISSIONER DATE DEC 11

CONDITIONS OF APPROVAL, IF ANY: