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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator C. & E. Operators, Inc.	8. Farm or Lease Name State Comm
3. Address of Operator One Energy Square - Suite 170 - Dallas, Texas 75206	9. Well No. 1-A
4. Location of Well UNIT LETTER P , 1140 FEET FROM THE South LINE AND 690 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 30N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6262' Gr; 6276' KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/78 Perf. by GO Int w/13 0.34" Tolson Jets @ 5394'; 5400'; 5408'; 5414'; 5424'; 5431'; 5438'; 5446'; 5496'; 5502'; 5512'; 5570'; & 5694' in 1000 gal 7½" HCL acid. Broke down perf's & balled off with 30 balls @ 3000 psi. Retrieved balls. Rig up Western Co. to SWF. Est IR 22BPM @ 3400 psi. Not Sufficient. Ran 800 gal 15% HCL & ball sealors - Got break, 2100 psi to 1600 psi @ 14BPM. Ran & retrieved balls. SWF Pt. Lookout perfs with 8,270 gal pad; 92,000# 20/40 sd & 92,000 gal. Water & flush w/7100 gal water. Sd on formation @ 33BPM & 2700 psi. TP @ 1300 PSI @ 31BPM at end of treatment. Avg IR 33 BPM @ 1600 psi. ISDP = 0 Set GO Int CIBP @ 5350' - Test casing - Did not hold. Ran 7" Packer & test for leak - Sq holes @ 3174-75' had broken down. Resqueeze by HOWCO w/125 sx Cl. "B" w/0.5% CFR-2 added. Sq. to 3800 psi.

12/18/78 Cleaned out cement. Press. test to 3500 psi - ok - Drilled out plug @ 5350

12/28/78 Well cleaned out to 5713' - Making sand & water. Ran 178 jts 2-3/8" 4.7# EVE tubing. Tally 5426 set @ 5439' Well shut in to move off rig. Will clean up and test - Propose to let well stand until weather permits additional completion work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Cunningham TITLE Agent DATE 1-9-78

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DATE JAN 9 1978

CONDITIONS OF APPROVAL, IF ANY: