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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State Comm

9. Well No.
1-1

10. Field and Pool, or Wildcat
Blanco Mesaverde

12. County
Rio Arriba

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
C. & Z. Operators, Inc.

3. Address of Operator
One Energy Square - Suite 170, - Dallas, Texas 75206

4. Location of Well
UNIT LETTER **F** LOCATED **1190** FEET FROM THE **South** LINE AND **1020** FEET FROM

THE **East** LINE OF SEC. **16** TWP. **30N** RGE. **7W** NMPM

15. Date Spudded **11/11/78** 16. Date T.D. Reached **11/23/78** 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.) **6262' Gr, 6276' RB** 19. Elev. Casinghead **6262'**

20. Total Depth **5760** 21. Plug Back T.D. **5713** 22. If Multiple Compl., How Many **-**

23. Intervals Drilled By **All** Rotary Tools Cable Tools **0**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Mesaverde 1st stage - 5394-5694'

25. Was Directional Survey Made **No**

26. Type Electric and Other LBO; un
GO Int; - IES; SWF; CR/D CBL

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	451	13-3/4	475 sx. Cl. B 3% CaCl	0
7	20 & 23#	3454	8-3/4	380 sx. - 712 cft.	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
4 1/2	3323	5758	285 sx (400 cft)		SIZE 2-3/8 DEPTH SET 5439

31. Perforation Record (Interval, size and number)
5394, 5400, 5408, 5414, 5424, 5431, 5438, 5446, 5496, 5502, 5512, 5570, & 5694
13 holes, (0.34" Dia.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
0- 3154- Top Sq w/	648 cft. 350 sx
3174-75	Sq w/ 100 sx - Cl. "B"
3174-75- ke Sq w/	125 sx Cl. "B" w/ 0.5% CFR-2
5394-5694	SWF w/ 92,000# 20/40 & 92,000 Gal H2O

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. K. Cunningham TITLE Agent DATE 1-9-79