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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
C-102 and C-103
Effective 1-1-81

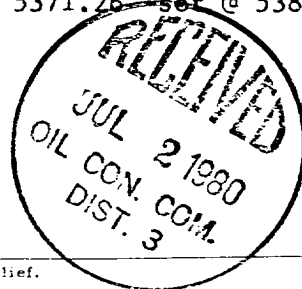
| SUNDRY NOTICES AND REPORTS ON WELLS | | 3a. Indicate Type of Lease | |
|---|--|--------------------------------|------------------------------|
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | State <input type="checkbox"/> | Fee <input type="checkbox"/> |
| | | 5. State Oil & Gas Lease No. | |
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator | | 8. Farm or Lease Name | |
| C & E Operators | | State - Comm | |
| 3. Address of Operator | | 9. Well No. | |
| One Energy Square - Suite 170, Dallas, Texas 75206 | | 1 - A | |
| 4. Location of Well | | 10. Field and Pool, or Wildcat | |
| UNIT LETTER P 1190 FEET FROM THE South LINE AND 1020 FEET FROM | | Blanco Mesa Verde | |
| THE East LINE, SECTION 16 TOWNSHIP 30N RANGE 7W NMPM. | | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County | |
| 6262' Gr - 6276' KB | | Rio Arriba | |

| | | | |
|--|---|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | | OTHER Complete upper Mesa Verde <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/24 through 6/30. Pulled 2 3/8" tubing. Set CIBP @ 5330'. Press test to 3000 psi. OK. Perf by GO Int w/DML - 9 (0.36") jets @ 4755' - 56' 5027' - 28'-38'-46'-49'-55'-58'-60'-64'-68'; 5110'-14'-17'-28'-32'-42'-44' & 56'; 5245'-48'-60'-62'-98'; 5304' & 14' Total 28 holes. Ran straddle packers and broke down zones w/1000 gal 15% HCL. 0-3000 psi BDP. SWF by western w/110,000 #1040 sd & 110,000gal. Water w/FR & FSF added. EIR w/10,400 gal @ 56 BPM & 2000 psi. Treated @ 56 BPM - 1650 to 2000 psi. Avg 56 BPM @ 1650 psi. Flush w/6800 gal. ISDP = 100 vae in 1 min.

Went in w/3 7/8" mill. Blew well down w/gas. Gas meas 1,140 MCFd from CH & Menefee zones. Milled out CIBP @ 5330' & cleaned out to 5702'. Cleaned up well - Pulled mill- Reran 2 3/8" tubing. Pin Sub 1.40'-SN-0.75' & 176 jts = 5369.11 Total 5371.26' set @ 5384' Installed well head & kicked well off.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|------------------------------------|--------------------|--------------------------------------|
| SIGNED <u>Charles Gholson</u> | TITLE <u>Agent</u> | DATE <u>7-2-1980</u> |
| Original Signed by CHARLES GHOLSON | | DEPUTY OIL & GAS INSPECTOR, DIST. #3 |
| APPROVED BY | TITLE | DATE <u>JUN 2 1980</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |