State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

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CAS 6. State OilsGas Lease B-10603 7. Lease Name/Unit Name RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, Nm 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Elevation: 1140'FSL, 690'FEL, Sec.16, T-30-N, R-7-W, NMPM, Rio Arriba County Type of Submission Notice of Intent Abandonment Change of Plans Notice of Intent Recompletion New Construction	Sundry Notices and R	eports on Wells	
1. Type of Well GAS 6. State OilsGas Lease B-10603 7. Lease Name/Unit Name BESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1140'FSL, 690'FEL, Sec.16, T-30-N, R-7-W, NMPM, Rio Arriba County Type of Submission Notice of Intent X Subsequent Report Pinal Abandonment Casing Repoir Recompletion Altering Casing Conversion to Injection Casing Repoir Altering Casing Conversion to Injection Conversion t		API	# (assigned by OCD)
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6. State OilGas Lease 8-10603 7. Lease Name/Unit Name BESCHEES OIL & GAS COMPANY 3. Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1140'FSL, 690'FEL, Sec.16, T-30-N, R-7-W, NMPM, Rio Arriba County Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Pinal Abandonment Recompletion Pinal Abandonment Recompletion Recompletion Recompletion New Construction New	==	5.	Lease Number
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OIL & GAS COMPANY State Com 8. Well No. 11 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Blanco Mesaverde 1. Location of Well, Footage, Sec., T, R, M 1.140'FEL, 690'FEL, Sec.16, T-30-N, R-7-W, NMPM, Rio Arriba County Type of Submission Notice of Intent Abandonment Notice of Intent Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 2-25-99 MIRU, Pump 4 bbl 28 KCl wtr down tbg. ND WH. NU BOP. TIH, tag up. TOOH w/176 jts 2 3/8" tbg. SDON. 2-26-99 TIH w/180 jts 2 3/8" 4.7% J-55 EUE tbg, landed 8 5511'. ND BOP. NU WH. Load tbg w/wtr. PT tbg to 400 psi, OK. Circ hole clean. RD. Rig released.		•	
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PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Blanco Mesaverde 4. Location of Well, Footage, Sec., T, R, M 1140'FSL, 690'FEL, Sec.16, T-30-N, R-7-W, NMPM, Rio Arriba County Type of Submission Type of Action Abandonment Recompletion X. Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection Cother - Tubing repair 13. Describe Proposed or Completed Operations 2-25-99 MIRU. Pump 4 bbl 2% KCl wtr down tbg. ND WH. NU BOP. TIH, tag up. TOOH w/176 jts 2 3/8" tbg. SDON. 2-26-99 TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5511'. ND BOP. NU WH. Load tbg w/wtr. PT tbg to 400 psi, OK. Circ hole clean. RD. Rig released.		8.	=
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Type of Submission Notice of Intent Abandonment Recompletion New Construction N	PO Box 4289, Farmington, MM 87499 (303) 320-9700	7.	
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Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing New Construction Non-Routine Fracturing Non-Routi	1140'FSL, 690'FEL, Sec.16, T-30-N, R-7-W, NMPM, Rio	Arriba County	
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2-25-99 MIRU. Pump 4 bbl 2% KCl wtr down tbg. ND WH. NU BOP. TIH, tag up. TOOH w/176 jts 2 3/8" tbg. SDON. 2-26-99 TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5511'. ND BOP. NU WH. Load tbg w/wtr. PT tbg to 400 psi, OK. Circ hole clean. RD. Rig released. DECEMBER MAR - 2 1999 OIL COM. DISTIGRATURE (Regulatory Administrator March 1, 1999 (This space for State Use)	_X_ Other - Tubing re	pair	
2-25-99 MIRU. Pump 4 bbl 2% KCl wtr down tbg. ND WH. NU BOP. TIH, tag up. TOOH w/176 jts 2 3/8" tbg. SDON. 2-26-99 TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5511'. ND BOP. NU WH. Load tbg w/wtr. PT tbg to 400 psi, OK. Circ hole clean. RD. Rig released. DECEMBER MAR - 2 1999 OIL COM. DISTIGRATURE (Regulatory Administrator March 1, 1999 (This space for State Use)	12 Promise Present or Completed Operations		
(This space for State Use)	2-26-99 TIH w/180 its 2 3/8" 4.7# J-55 EUE tbg,	DECE MAR - 2	NE 1999
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