REQUEST FOR ALLOWABLE SANTA FE Supersedes Old C-104 and C-11 Effective 1-1-65 FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS API 30-039-21926 OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation 079382 Blanco MV 72A San Juan 30-6 Unit 1160 __Feet From The __South __Line and __ _;_1100_ Unit Letter Rio Arriba 7~W , NMPM, 30~N Line of Section 22 Township Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Twp. P.ge. Is gas actually connected? Sec. Unit If well produces oil or liquids, 130 -N give location of tanks. P 22 If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well New Well Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 61611 <u>8-22-79</u> 6178* 6-5-79 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Top GAL/Gas Pay Name of Producing Formation 61391 5332 Mesa Verde Perforations 5332,5377,5384,5391,5398,5405,5412,5454,5481,5526,5532,5550, 5557,5564,5577,5584,5691,5629,5663,5745,5752,5767,5776,5785,5794,5815, 6638' G.L. Depth Casing Shoe 6178 5821,5834,5839,5844,5849,5854,5863,5885,5904, 5936,5958,6002,6037,6052,6058,6089,618,6151 SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 224 cf. 2201 9 5/8" 13 3/4" 315 cf 3884' 3/4" 3696-6178' 6139' 430 cf 4½" Liner tubing 6 1/4" 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Cosing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test AUC29 **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 601 OIL CONSERVATION COMMISSION 1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # \$ TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened 1200 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allow-Clerk able on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, cell name or number, or transporter, or other such change of condition-

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(Date)

August

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