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1. Type of Well
GAS

5. Lease Number
SF-079382 NM
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1100' FSL, 1160' FEL, Sec. 22, T-30-N, R-7-W, NMPM

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #72A

9. API Well No.

30-039-21926

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Retrieve packer

13. Describe Proposed or Completed Operations

It is intended to retrieve the packer in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
FEB - 5 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (SCOpps) Title Regulatory Administrator Date 1/26/98

(This space for Federal or State Office use)

APPROVED BY W. Secor Title

Date FEB - 2 1998

CONDITION OF APPROVAL, if any:

11MOCD

San Juan 30-6 Unit #72A

Packer Retrieval

General Procedure

Inspect location and install and/or test rig anchors. Comply with all BLM, NMOC, Forestry, and MOI rules and regulations. **BE SAFE.**

All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.

Blow down tubing. Do not kill well. NU full lubricator & test to wellhead pressure. RU wireline and set tubing plug in 1.81" F-nipple @ 5561'. Tubing should be dead.

1. MIRU. Hold Safety Meeting. Place fire and safety equipment at strategic locations. Obtain and record all wellhead pressures. NU relief line to flow back tank. ND WH, NU BOP. Test BOP to 3000 psi. Add 6' spacer spool to top of BOP.
2. PU tubing to release 4 1/2" Baker Model R-3 Packer. Lower tubing slightly to engage J-pin to J-slot (this process prevents packer resetting during trip). Refer to Baker specialist on deck.
3. TOOH w/ 136 jts 2 3/8" 4.7# J-55 EUE tbg, 1.87" Model L sliding sleeve, 1 jt 2 3/8" 4.7# J-55 EUE tbg, and pull 4 1/2" Baker Model R-3 Packer into the 6' spacer spool. Visually inspect, tally, and stand back.
4. Shut pipe rams and open 2" csg valves to prevent pressure buildup.
5. Unscrew stripping heading assembly and pull stripping rubber and packer above stripping head assembly.
6. Install tbg slips. Remove and LD packer and sliding sleeve.
7. Screw back onto tbg string in stripping head assembly w/ tbg joint wedged in stripping rubber.
8. Screw stripping rubber back onto the stripping head assembly.
9. Open pipe rams and continue to TOOH w/ 42 jts 2 3/8" 4.7# J-55 EUE tbg, 1.81" F-nipple, and 1 jt 2 3/8" 4.7# J-55 EUE tbg. Visually inspect, tally, and stand back. LD Packer and sliding sleeve. (179 jts total) .
10. Rabbit and TIH w/ exp check, 1 jt 2 3/8" 4.7# J-55 EUE tbg, 1.81" F-nipple (set @ 5557'), 178 jts 2 3/8" 4.7# J-55 EUE tbg. Land tbg @ 5588'.

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12. ND BOP. NU WH. Pump off check. Swab well if necessary. Contact Ken Johnson (326-9819) in Production Operations for well tie-in. RDMO.

Recommended: _____

Summer Engineer II

Approved: _____

Regional Team Leader

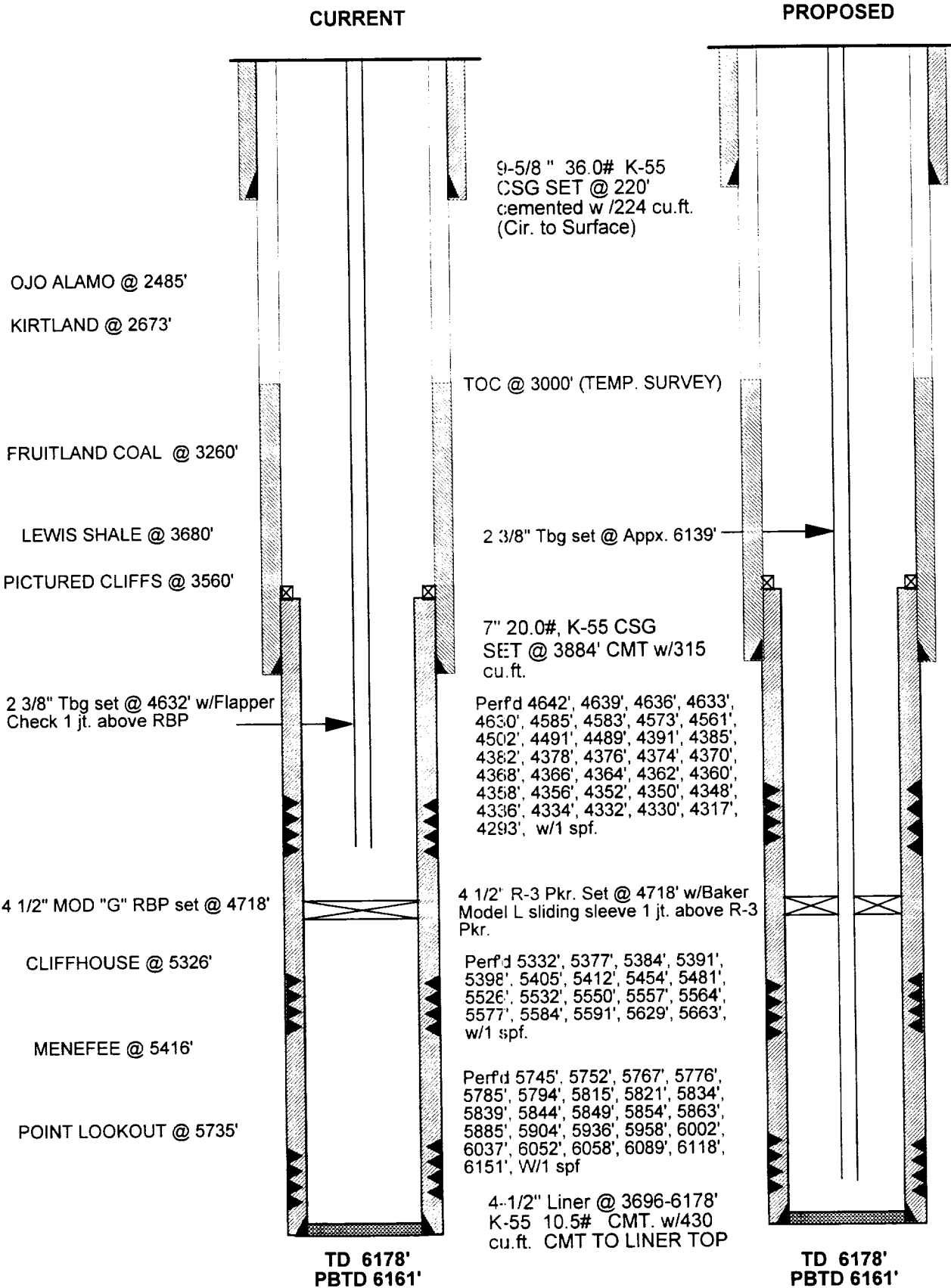
Approved: _____

Drilling Superintendent

SAN JUAN 30-6 UNIT 72A

LEWIS/BLANCO MESAVERDE

UNIT P, SEC 22, T30N, R7W, RIO ARRIBA, NM



09/01/1997