	15		l		
DISTRIBUTION					
SANTA FE		1			
FILE		1		-	
J.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
L. C.	GAS	$\Box$			
OPERATOR		7			
PRORATION OFFICE					
Operator				_	
El Paso Natural Gas					

SANTA FE	NEW MEXICO OIL	L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
J.S.G.S.	<del></del>	AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS	
TRANSPORTER OIL				
OPERATOR GAS	1			
PRORATION OFFICE			PI 30-039-21927	
Operator				
El Paso Natural Ga	S			
Box 289, Farmingto	n Now Movies			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:	One (Flease explain)		
Recompletion	Oil Dry	Gas		
Change in Ownership	Casinghead Gas Con	densate		
If change of ownership give name and address of previous owner _	ńe			
. DESCRIPTION OF WELL AT	ND LEASE   Well No.   Pool Name, Including			
San Juan 30-6 Unit		0. 2.	Ledse No.	
Location	78 A Blanco Mesa	verde	Federal SF079382	
Unit Letter J;	1470 Feet From The South	ine and 1825 Feet Fro	East	
		rectric	om The	
Line of Section 25	Township 30-N Range	7-W , NMPM,	Rio Arriba County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	248		
Name of Authorized Transporter of	Oil or Condensate		proved copy of this form is to be sent)	
El Paso Natural Ga		Box 289, Farmington	. New Mexico	
Name of Authorized Transporter of		Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline	Unit Sec. Twp. Rge.	Box 490, Farmington Is gas actually connected?	, New Mexico	
If well produces oil or liquids, give location of tanks.	J 25 30-N 7-W	is gas actuary connected?	when	
If this production is commingled	with that from any other lease or pool	1, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well			
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
7-5-79	9-20-79 Name of Producing Formation	5825'	58081	
		Top (Gas Pay	Tubing Depth	
6254 GL Perforations 4986,5020,50	Mesa Verde 29,5040,5050,5056,5062,50	4986' 78.5086.5134.5142.5163	5767'	
5170.5176.5227.523	4.5273.5284.5291.5311.538	7 5396 5417 5431 5436	Dopin Cuanty Shoe	
5448,5464,5470,5474	4,5480,5486,5494,5503,555	2,5576,5626,5641,5678,5	696,5742,5787' w/ 1 SPZ	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4" 8 3/4"	9 5/8"	224'	224 cf	
6 1/4"	4 1/2" liner	3477' 3316-5825'	291 cf 433 cf	
	2 3/8"	5767'	tubing	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this d	tepth or be for full 24 hours)		
	24.0 0.7 762.	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chok Size	
			* \$10.500 £ \$ 5.5.5 \$	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan-MCFDCT 51979	
			OIL CON. COM.	
GAS WELL			DIST. 3	
		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Actual Prod. Test-MCF/D				
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 713		
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 713 OIL CONSERV	ATION COMMISSION	
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and	Tubing Pressure (shut-in) 300  NCE  d regulations of the Oil Conservation	Casing Pressure (shut-in) 713 OIL CONSERV	ATION COMMISSION	
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) 300  NCE  d regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 713 OIL CONSERV	ATION COMMISSION	
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Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the structure of the s	Tubing Pressure (shut-in) 300  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) 713  OIL CONSERV  APPROVED OCT  By Original Signe 1 3:  SUPEPVISOR BISTS  TITLE  This form is to be filed in  If this is a request for allo	ATION COMMISSION  9 1979 19 19 19 19 19 19 19 19 19 19 19 19 19	
Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to the structure of th	Tubing Pressure (Shut-in) 300  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) 713  OIL CONSERV  APPROVED OCT  By Original Signe 1 3:  SUPERVISOR DISTI  TITLE  This form is to be filed in  If this is a request for allo well, this form must be accomp tests taken on the well in accord	ATION COMMISSION  9 1979 , 19  PARA 2. Fandrick  Compliance with RULE 1104.  Example for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.	
Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to the complete to t	Tubing Pressure (shut-in) 300  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) 713  OIL CONSERV  APPROVED	ATION COMMISSION  9 19 19  TA. 2. Fandage  Compliance with RULE 1104.  Invested by a tabulation of the deviation ordance with RULE 111.  Sust be filled out completely for allow-	
Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to the complete to t	Tubing Pressure (shut-in) 300  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	OIL CONSERV  APPROVED OCT  BY Original Signed 1:  SUPERVISOR DISTRICT  This form is to be filed in  If this is a request for allo well, this form must be accomp tests taken on the well in accomp all sections of this form m sble on new and recompleted w	ATION COMMISSION  9 19 19  TA. 2. Fandage  Compliance with RULE 1104.  Invested by a tabulation of the deviation ordance with RULE 111.  Sust be filled out completely for allow-	