Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED						
OMB NO. 1004-0135						

BUREAU OF LAND MANAGEMENT				Expires: November 30, 2000	
SUNDRY NO	ON WELLS		5. Lease Serial No. SF-079382		
abandoned well. U	Ise form 3160-3 (APD) for	Spen proppspilo2001	SP.	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICA	O DIST .		7. If Unit or CA/Agreement Name and/or No. SAN JUAN 30-6 UNI		
		Juknown		8. Well Name and No. SAN JUAN 30-6 UNIT 78A	
Name of Operator     BURLINGTON RESOURCES OIL & GAS		E II E III O		9. API Well No. 3003921927	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No.(include area code) 505.326.9727		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4. Location of Well (Footage, S	tion)	}			
1825FEL 1470FSL	-25-30-	ク		11. County or Parish, a	
12. CHECK APPRO	PRIATE BOX(ES) TO INDIC	CATE NATURE OF NO	TICE, REPO	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  Subsequent Report Final Abandonment Notice	Acidize  Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclan Recom Tempo Water	pplete orarily Abandon Disposal	Water Shut-Off Well Integrity Other
If the proposal is to deepen directionally or Attach the Bond under which the work wil following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in (3-22-01) MIRU. ND WH. NU BOF wtr. SDON.(3-23-01) TOOH. TIH, OK. TOOH w/pkr. TIH, perf Lewis 4365, 4372, 4381, 4403, 4411, 44 4603, 4621, 4631, 4636, 4648, 47 bbl 10% acetic acid. Frac Lewis w frac.(3-26-01) Blow well & CO. TO CO.(3-27-01) Blow well & CO. TO RD. Rig released.	recomplete horizontally, give subsurfar the performed or provide the Bond No. ations. If the operation results in a multinment Notices shall be filed only after a respection.)  P. TOOH w/185 jts 2 3/8" tbg. Tran CBL @ 3316-4853', TOC @ w/1 SPF @ 4201, 4211, 4218, 419, 4436, 4451, 4455, 4461, 44705, 4755' w/40 0.3" diameter he/818 bbl clear frac, 1,173,000 \$00H. TIH w/3 7/8" mill. Establis OOH. TIH w/187 jts 2 3/8" 4.7# c	ce locations and measured and on file with BLM/BIA. Requiple completion or recompletional requirements, including reciple with a 1/2" CIBP, set @ 3316'. TIH w/7" pkr, set 4223, 4234, 4242, 4255472, 4494, 4502, 4513, 40 oles total. TOOH. SD for SCF N2, 200,000# 20/40 h circ. Mill out CIBP @ 4J-55 EUE tbg, landed @	true vertical dep ired subsequent r in in a new interv amation, have be 4850'. Load et @ 54'. PT o , 4272, 4284, 530, 4537, 4 Saturday.(3- Brady sd. Co 1850'. TIH. Bl 5655'. (SN @	ths of all pertinent markers reports shall be files within al, a Form 3160-4 shall be en completed, and the oper hole w/180 bbl 2% Krosg & CIBP to 3000 p. 4303, 4322, 4346, 4542, 4561, 4570, 457 25-01) Acidize w/30 after ow well & 25624'). ND BOP. Nu	and zones. 30 days filed once ator has  Cl si, 3559, 8,
Electronic Submission #3287 verified by Committed to AFMSS for processing Name (Printed/Typed) PEGO				& GAS Sent to the Far TAUTHORIZER	mington Field Office
Tame (Trimow Lypea) 1 Do		7.2.2			
Signature		Date	03/28/20	001	

Electronic Submission #3287 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office

Committed to AFMSS for processing by Maurice Johnson on 04/05/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 03/28/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.