

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME San Juan 30-6 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		9. WELL NO. 54-A	
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800'S, 1720'E At top prod. interval reported below At total depth		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-30-N, R-6-W N.M.P.M.	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 10-9-79		13. STATE New Mexico	
16. DATE T.D. REACHED 10-17-79		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 5-14-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6385' GL	
20. TOTAL DEPTH, MD & TVD 6029'		21. PLUG, BACK T.D., MD & TVD 5961'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY → 0-6029'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5200-5956' (MV)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GIL; CDL; Temp. Survey		27. WAS WELL CORRECTED No	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	
9 5/8"		36#	
7"		20#	
Depth Set (MD)		Hole Size	
219'		13 3/4"	
3633'		8 3/4"	
Cementing Record		Amount Pumped	
224 cu. ft.		276 cu. ft.	
29. LINER RECORD			
Size		Top (MD)	
4 1/2"		3510'	
Bottom (MD)		Sacks Cement*	
5978'		431 cf.	
Screen (MD)		Tubing Record	
		Size	
		2 3/8"	
		Depth Set (MD)	
		5903'	
Packer Set (MD)			
30. TUBING RECORD			
Size		Top (MD)	
4 1/2"		3510'	
Bottom (MD)		Sacks Cement*	
5978'		431 cf.	
Screen (MD)		Tubing Record	
		Size	
		2 3/8"	
		Depth Set (MD)	
		5903'	
Packer Set (MD)			
31. PERFORATION RECORD (Interval, size and number)			
5200, 5216, 5223, 5230, 5287, 5294, 5308, 5316, 5358, 5366, 5434, 5442, 5530, 5536, 5542, 5554, 5560, 5582, 5588, 5594, 5600, 5606, 5644, 5653, 5682, 5716, 5722, 5782, 5790, 5810, 5864, 5906, 5925, 5934, 5949, 5956'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
5200-5442'		50,000# sd, 135,000 gal. wtr.	
5530-5956'		85,300# sd, 189,000 gal. wtr.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
		After Frac Gauge 494 MCF/D	
Well Status (Producing or shut-in)			
Shut-In			
Date of Test		Hours Tested	
5-14-80			
Choke Size		Prod'n. for Test Period	
Flow. Tubing Press.		Casing Pressure	
SI 530		SI 449	
Calculated 24-Hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity-API (corr.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
ACCEPTED FOR RECORD			
TEST WITNESSED BY			
D. Norton			
35. LIST OF ATTACHMENTS			
JUN 9 1980			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
FARMINGTON DISTRICT			
SIGNED <i>W. B. Lewis</i>		TITLE <i>Drilling Clerk</i>	
		DATE May 22, 1980	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS DEPTH	TOP TRUE VERT DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				Mesa Verde	5294'	
				Point Lookout	5528'	