

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUPMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401						8. FARM OR LEASE NAME San Juan 30-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 820'S, 1500'E At top prod. interval reported below At total depth						9. WELL NO. 49A	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 9-25-79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-30-N, R-6-W NMPM	
16. DATE T.D. REACHED 10-6-79						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8-5-80						13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6844' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6516'		21. PLUG, BACK T.D., MD & TVD 6499'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-6516'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5668-6429' (MV)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IS/GDR, DBC/GRS, Temp. Survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		212'		13 3/4"	
7"		20#		4087'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3989'		6516'		434 cf.	
30. PERFORATION RECORD (Interval, size and number)							
68,5681,5687,5698,5704,5721,5736,5755,5760,5780,5788,5804,5817,5824,5996,6001,6007,6021,6059,6071,6077,6116,6124,6150,6201,6250,6268,628,6429'							
31. PERFORATION RECORD (Interval, size and number)							
68,5681,5687,5698,5704,5721,5736,5755,5760,5780,5788,5804,5817,5824,5996,6001,6007,6021,6059,6071,6077,6116,6124,6150,6201,6250,6268,628,6429'							
32. PERFORATION RECORD (Interval, size and number)							
68,5681,5687,5698,5704,5721,5736,5755,5760,5780,5788,5804,5817,5824,5996,6001,6007,6021,6059,6071,6077,6116,6124,6150,6201,6250,6268,628,6429'							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge 393 MCF/D				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 8-5-80		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
SI 510		SI 505		→		GAS—MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY H. McAnally					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED <u>[Signature]</u>				TITLE <u>Drilling Clerk</u>		DATE <u>9-8-80</u>	
						SEP 12 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
				TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
				Chacra	4957'
				Menefee	5701
				Mesa Verde	5664'
				Point Lookout	5986'