HO OF CODIES SCREWED	-	•		/
DISTRIBUTION	}	$\overline{}$		•
ANTAFE	NEW MEXICO OI	CONSERVATION COMMISS	ION Form C	10.
FILE	REQUE	ST FOR ALLOWABLE		-104 des Old C-104 and C
J.S.G.S.	AUTHORITATION	AND	Effectiv	ve 1-1-65
LAND OFFICE	+ AUTHORIZATION TO 1	TRANSPORT OIL AND NAT	FURAL GAS	
TRANSPORTER OIL /				
OPERATOR	///CORRECTED COPY//			
PRORATION OFFICE	/// <u>CORRECTED COT 1</u> ///	,	AP1 30-039	-21951
El Paso Natural Gas	s Company			
Box 289, Farmington	n, new Mexico 87401			
Reason(s) for filing (Check proper	box)	Other (Please exp	lain)	
New Well	Change in Transporter of:		· ····,	
Recompletion		Gas		
Change in Ownership		densate		
If change of ownership give nar and address of previous owner	ne			
DESCRIPTION OF WELL A	ND LEASE			
San Juan 30-6 Unit	Well No. Fool Name, Including		i of Lease	Lease No.
Location	Blanco M.V	State	e, Federal or Fee	SF 08018
	1850 Feet From The South	1100	T 4	<u></u>
om better		_ine andFe	et From The	
Line of Section 31	Township 50-N Range	6-W , NMPM,	Rio Arriba	County
DESIGNATION OF TRANSPORMS of Authorized Transporter of	ORTER OF OIL AND NATURAL O			
		Address (Give address to whi		
El Paso Natural Gas Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P.O. Box 289,	Farmington, New N	1exico 87401
* El Paso Natural Gas		Address (Give address to whi	ch approved copy of this for Farmington, New N	m is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected?	When	
If this production is commingled COMPLETION DATA	with that from any other lease or pool		per:	
Designate Type of Comple	etion - (X) Gas Well	New Well Workover De	epen Plug Back Same	Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	X		1
6-15-79	8-14-79	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	6385¹ Top ₩/Gas Pay		668'
6830' G.L.	Mesa Verde	55621	Tubing Depth	84 '
Perforations 5562,5588,560	19,5618,5625,5632,5740, 5 74	6,5752,5894,5900,59	78, Depth Casing Shor	
6012,6018,6024,6030	,6036,6042,6055,6061,6067	,6073,6106,6118,613	7 - {	85 '
	,6231,6240,6271' w/1 SPZ.	1000		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT
13 3/4" 8 3/4"	9 5/8"	220'	224 c	f
6 1/4"		4150'	579 c	
<u> </u>	4 1/2" liner 2 3/8"	4010-6385'	416 c	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total values of l	tubin	0
DIL WELL. Date First New Cil Run To Tanks	able for this d	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		or exceed top allow:
out in the second of the second	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	* .
Actual Prod. During Test				TIME
	Oil-Bhis.	Water-Bbls.	Gas-MCF	THAEDA
AG WEY		1	Tel	4070
Actual Prod. Test-MCF/D	II anoth of Tier	1		CT 9 1979
	Length of Test	Bbls. Condensate/MMCF	Gravity of dondens	arCON COM.
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	DIST. 3
ADDRIDGE AT THE	247	634		
CERTIFICATE OF COMPLI	ANCE	OIL CON	SERVATION COMMI	SSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

aco

Drilling Clerk

October 9, 1979

(Signature)

(Title)

(Date)

II.

SUPERVISOR DISTRICT TA TITLE _ This form is to be filed in compliance with RULE 1104.

Original Signed by A.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Kéndrick

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.