## UNITED STATES

## DEPARTMENT OF THE INTERIOR

| <b>0</b> 70 8.0 min. a.g. (   | 5.                                      | Lease Number<br>SF-080180A  |
|---|---|---|
| Type of Well  | 6.                                      | If Indian, All. or  |
| GAS   |   | Tribe Name  |
| 6189 m  |   |   |
|   | 7.                                      | Unit Agreement Name   |
| Name of Operator  | À                                       |   |
| Name of Operator  BURLINGTON  MAY 2000  | $\mathcal{L}$                           |   |
| RESOURCES OIL & GAS COMPANY   |   | San Juan 30-6 Unit  |
| E OIL CONTROL   | 8.                                      | Well Name & Number  |
| Address & Phone No. of Operator   | 7                                       | San Juan 30-6 U #60A  |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700  | 9.                                      | API Well No.  |
| - Chancelle   |   | 30-039-21951  |
| Location of Well, Footage, Sec., T, R, M  | 10.                                     | Field and Pool  |
| 1850'FSL, 1190'FEL, Sec.31, T-30-N, R-6-W, NMPM   |   | Blanco Mesaverde  |
|   | 11.                                     | County and State  |
|   |   | Rio Arriba Co, NM   |
| Notice of Intent Abandonment Change Recompletion New Co   |   |   |
| X_ Subsequent Report Plugging Back Non-Ro<br>Casing Repair Water<br>Final Abandonment Altering Casing Conver<br>X_ Other - Well test  | outine Shut of sion t  w/2 3/8  cr & w/ | Fracturing  ff o Injection  " tbg. TIH w/4 ½" RBP 165 jts 2 3/8" 4.7#                           |
| X Subsequent Report Plugging Back Non-Ro Casing Repair Water Altering Casing Conver X Other - Well test  Describe Proposed or Completed Operations  4-21-00 MIRU. ND WH. NU BOP. TIH, tag up @ 6292'. TOOH was gauges, set RBP @ 5500'. TOOH. TIH w/4 %" pk J-55 EUE tbg; set pkr @ 4473', landed tbg @ 51 Rig released.  A. Thereby certify that the foregoing is true and correct.  igned May Ale Title Regulatory Supervisor no  | w/2 3/8 xr & w/                         | Fracturing  ff  o Injection  " tbg. TIH w/4 ½" RBP  165 jts 2 3/8" 4.7#  OOH. ND BOP. NU WH. RI |
| X Subsequent Report Plugging Back Non-Ro Casing Repair Water Final Abandonment Altering Casing Conver X Other - Well test  B. Describe Proposed or Completed Operations  4-21-00 MIRU. ND WH. NU BOP. TIH, tag up @ 6292'. TOOH w & gauges, set RBP @ 5500'. TOOH. TIH w/4 %" pk J-55 EUE tbg; set pkr @ 4473', landed tbg @ 51 Rig released.  4. Thereby certify that the foregoing is true and correct.  igned Title Requlatory Supervisor no This space for Federal or State Office use) | w/2 3/8 xr & w/                         | Fracturing ff o Injection  " tbg. TIH w/4 %" RBP 165 jts 2 3/8" 4.7# COOH. ND BOP. NU WH. RI    |