DISTRIBUTION			5
SANTA FE			/
FILE			/
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		/
	GAS		/
OPERATOR			/
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-21976

I.

Operator

El Paso Natural Gas Co.

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing *(Check proper box)*

New Well [X]   Change in Transporter of:

Recompletion [ ]   Oil [ ]   Dry Gas [ ]

Change in Ownership [ ]   Casinghead Gas [ ]   Condensate [ ]

Other *(Please explain)*

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 30-6 Unit	32A	Blanco MV	~~State,~~ Federal or ~~Fee~~	NM03403

Location

Unit Letter __J__ ; __1560__ Feet From The __South__ Line and __1800'__ Feet From The __East__

Line of Section __7__ Township __30-N__ Range __6-W__ , NMPM, __Rio Arriba__ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Co.	Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Co.	Box 289, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	7	30-N	6-W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-2-79	10-2-79	5961'	5944'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6337 GL	Mesa Verde	5190	5887

Perforations 5190,5207,5213,5219,5225,5266,5272,5286,5292,5298,5304,5321,
5326,5428,5447 w/1SPZ.5522,5528,5533,5538,5543,5548,5559,5575,5580,
5592,5598,5611,5619,5637,5649,5655,5682,5738,5758,5796,5819,5848,5868,5904 w/1 SPZ.

Depth Casing Shoe 5961'

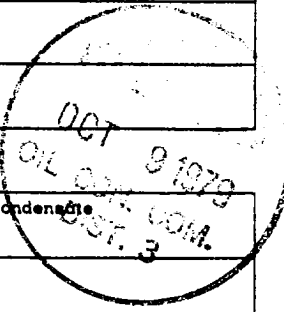| HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	220'	224 cf
8 3/4"	7"	3650'	300 cf
6 1/4"	4 1/2" liner	3501-5961'	430 cf
	2 3/8"	5887'	tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	573	635	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Drilling Clerk
(Title)

10-5-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____OCT_____, 19____

BY ___Original Signed by A. R. Kendrick_____
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply