

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237 Durango, Colo. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1190' F/SL - 1045' F/EL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Casing &amp; Cement Record</u>		

5. LEASE  
SF 079060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NEBU Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
19A

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
P-20-30N-7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6744' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-25-79 258' TD, WOC, sand. Spudded 12 1/4" hole at 3:00 PM, 8-25-79. Ran 6 jts 9 5/8" 36.00# H-40 casing; 244' set at 255'. Cemented with 200 sacks of class B cement with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Cement circulated; tested 9 5/8" casing to 800 PSI for thirty minutes, held OK.

8-30-79 3870' TD, shale. Ran 97 jts 7" 23.00# K-55 csg; 3954' set at 3965'; cemented with 200 sacks Dowell Lite with 1/4# flocele per sack and 100 sacks class B with 2% CaCl<sub>2</sub>, 1/4# flocele per sack; tested 7" casing to 1000 PSI for thirty minutes, held OK.

9-3-79 6305' TD, shale. Ran 59 jts 4 1/2" 10.50# K-55 csg.; 2530' set at 6303'; top of liner at 3773'. Float collar at 6258'; cemented with 300 sacks 50-50 pozmix with 2% gel, 0.6% CFR, 1/4# flocele per sack and 6 1/4# Gilsonite per sack. Reversed out four barrels contaminated cement water.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso Loos TITLE District Manager DATE 9-4-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 6 1979