

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Blackwood & Nichols Co., Ltd.						NEBU Agrmt No. 1 Sec. 929	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
P. O. Box 1237, Durango, Colorado 81301						Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface 1190' F/SL - 1045' F/EL						19A	
At top prod. interval reported below Same						10. FIELD AND POOL, OR WILDCAT	
At total depth Same						Blanco Mesaverde	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						Rio Arriba	
15. DATE SPUDDED						13. STATE	
8-25-79						New Mexico	
16. DATE T.D. REACHED						19. ELEV. CASINGHEAD	
9-3-79						6732'	
17. DATE COMPL. (Ready to prod.)						15. ELEVATIONS (DF, RKB, ET, GR, ETC.)*	
9-13-79						6734' GL	
20. TOTAL DEPTH, MD & TVD						23. INTERVALS DRILLED BY	
6305'						6305	
21. PLUG, BACK T.D., MD & TVD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
6258'						5524' - 5800' Cliffhouse & Menefee	
22. IF MULTIPLE COMPL., HOW MANY*						5916' - 6012' Point Lookout	
25. WAS DIRECTIONAL SURVEY MADE						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Induction Gamma Ray, Compensated Density Side Wall Neutron Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36.00#	255'	12 1/4"	200 sacks; Circulated			
7"	23.00#	3965'	8 3/4"	300 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	3773'	6303'	300 sacks	---	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5992'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5524' - 5800' - 40 holes				DEPTH INTERVAL (MD)			
5916' - 6012' - 32 holes				AMOUNT AND KIND OF MATERIAL USED			
				5524' - 5800'			
				51,500 gallons water			
				40,000 lbs 20-40 sand			
				5916' - 6012'			
				99,078 gallons water			
				80,000 lbs. 20-40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-18-79	3 hrs.	3/4"	→		Q = 3240		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	620	→		AOF = 12464			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED <u>Jose DeLasso Loos</u>				TITLE <u>District Manager</u>		DATE <u>9-19-79</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)