HO. DE CUPIES ACCEIVED			
DISTRIBUTION			1
SANTA FE			
FILE		17	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS	\prod	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

For	m C-1	04			
Sup	ers ede	s Ole	C-104	and	C-110
Elf	ective	1-1-6	5		

U.S.G.S.	AUTHORIZATIO	N TO TRA	NSPORT	OIL AND NATURA	AL GAS	
LAND OFFICE	-					
TRANSPORTER GAS /	1					
OPERATOR						
PRORATION OFFICE Operator					aps 30-039-	22028
Blackwood & Nichol	ls Co., Ltd.					
Address P. O. Box 1237, Du	urango Colorado	81301				·
Reason(s) for filing (Check proper box)		01301		01		
New Well	Change in Transporter	· of:		Other (Please explain)		
Recompletion	Oil	Dry Ga	s			ļ
Change in Ownership	Casinghead Gas	Conder	= 1			
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND I	Well No. Pool Name,	Including F	ormation	Kind of I	_ease	Lease No.
Northeast Blanco Unit	7A Blan	co Mesav	verde	State, Fe	ederal or Fee Feder	al SF079060
Location					_	1
Unit Letter I ; 159	Feet From The SO	uth Lin	e and/	790 Feet F	rom The East	
Line of Section 21 Tow	vnship 30N	Range	7W	, nmpm, Ri	io Arriba	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NAT	URAL GA	.s			
Name of Authorized Transporter of Oil				Give address to which a	pproved copy of this form	is to be sent)
Inland Corporation					mington, New Me	
Name of Authorized Transporter of Cas		Gas 🏋			approved copy of this form	
El Paso Natural Gas C	 _	P.ge.			ngton, New Mexi	.co 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	rige.	Is gas actually connected? When			
If this production is commingled wit	h that from any other leas	se or pool,	give comm	ingling order number:		
COMPLETION DATA	Oil Well	Gas Well	TNew Well	Workover Deeper	n Plug Back Same	Res'v. Diff. Res'v.
Designate Type of Completio		X	X	1	1 1	1
Date Spudded	Date Compl. Ready to Prod	1.	Total Dep		P.B.T.D.	
9-3-79	9-18-79		Toniothic	6290'	6233 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 6720 GL	Name of Producing Format: Mesaverde	ion	TopXXXG	480'		
Perforations	nesaverde		1	400	5966 Depth Casing Shoe	
-	holes 5856' -	- 5974'	thirt	y-two holes	6276'	
	TUBING, CA	SING, AND	CEMENT	ING RECORD		
HOLE SIZE	CASING & TUBING	SIZE		DEPTH SET		CEMENT
12 1/4"	9 5/8"		ļ	259 '	200 sacks	
8 3/4"	7"		ļ	3944'	300 sacks	
6 1/4"	4 1/2"		368	9' - 6276' Li	ner 300 sacks	
TEST DATA AND REQUEST FO	OR ALLOWARLE (Te	st must be a	ler recover	of total volume of load	i oil and must be equal to	or exceed top allow-
OIL WELL	abl		pth or be fo	full 24 hours) Method (Flow, pump, g		
Date First New Oil Run To Tanks	Date of Test		Producing	Method (rlow, pump, g	as the etc.	
Length of Test	Tubing Pressure		Casing Pr	988 <i>m</i> 6	Choke Size	
						· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test	Oil-Bbls.		Water - Bbl		Gas-MCF	
	L		L			
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	densate/MMCF	Gravity of Conden	sate
Q = 2870 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shnt-is	<u>,)</u>	Casing Pr	essure (Shut-in)	Choke Size	
Back Pr.	600			600	3/4"	
CERTIFICATE OF COMPLIANC	CE .			OIL CONSE	RVATION COMMISS	SION
			APPRO	VED	FP 8 3 1979	, 19
hereby certify that the rules and r Commission have been complied w	ith and that the informs	tion given		· · · · · · · · · · · · · · · · · ·	ed by A. R. Kend	rick
above is true and complete to the	nest of my knowledge s	a Dellel.	TITLE SUPERVISOR DISPLACE			
\sim			11			
TT U	/	This form is to be filed in compliance with RULE 1104.				
a le chasso los	DeLasso Loos		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signa	•	tests taken on the well in accordance with RULE 111.				
District Manager			A11	sections of this for new and recomplete	n must be filled out co	mpletely for allow-
9-26-79	•		Fi	1 out only Sections	I. II. III. and VI for	changes of owner,
(Da			₩ell na	me or number, or tran	sporter, or other such cl	nange of condition.