SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-039-22029

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLOGICAL SURVEY								
	SF079060								
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
1a. TYPE OF WORK	• जि	DEEPEN	<u>г</u>	1110 04	CI .	7. UNIT AGREEMENT NAME			
DRIL b. Type of well	L X	.ск 🗌 📗	Northeast Blanco Unit						
OIL C GAS	GAS SINGLE SINGLE DULTIPLE ZONE ZONE					Agreement No. 1, Sec. 9:			
WELL WE 2. NAME OF OPERATOR	CLL LX OTHER		ZONE L	ZONE		· ·			
Blackwood &		Northeast Blanco Unit 9. WELL NO.							
3. ADDRESS OF OPERATOR	6A								
P. O. Box 12		10. FIELD AND POOL, OR WILDCAT							
i. LOCATION OF WELL (Re) At surface		Blanco Mesaverde							
= 1600' F/NL -	· 1630' F/WL				·	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone		F-29-30N-7W							
4. DISTANCE IN MILES AT		12. COUNTY OR PARISH 13. STATE							
						Rio Arriba New Mexico			
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			16. NO. OF ACRES	IN LEASE		F ACRES; ASSIGNED HS WELL			
			2236.44			$\sqrt{320}$			
			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS	6065'			Rotary					
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*			
6546 '	GL				<u> </u>	July 1, 1979			
23.	P	ROPOSED CASI	NG AND CEMENTI	NG PROGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT SETTING	G DEPTH		QUANTITY OF CEMENT			
13 3/4"	9 5/8"	WEIGHT PER #			Ci	QUANTITY OF CEMENT			
13 3/4" 8 3/4"	9 5/8" 7"	36.00# 23.00#	2	G DEPTH					
13 3/4"	9 5/8"	36.00# 23.00#	38	50°	Ce	rculate			
13 3/4" 8 3/4" 6 1/4" We propose to peand 200,000 lbs Cliffhouse 5460 adapted to Seriand necessary particient weight	9 5/8" 7" 4 1/2"liner erforate the Me . sand in two s ', Point Lookou es 10"-600 and ipe rams will b ht to control t	36.00# 23.00# 10.50# esaverde Zostages. Esat 5750', M 6"-600 hydroe used wit	38 60 one and sand- stimated tops Mancos 5880'. draulic blowo	DEPTH 50' 00' 65' water f : Fruit A 300 ut prev ill and	Ce Ci Fracture land 31 00 PSI Wenter e	rculate ment to 2000'			
13 3/4" 8 3/4" 6 1/4" We propose to pand 200,000 lbs Cliffhouse 5460 adapted to Seriand necessary purificient weighbelow 7" casing	9 5/8" 7" 4 1/2"liner erforate the Me . sand in two s ', Point Lookou es 10"-600 and ipe rams will h ht to control t	36.00# 23.00# 10.50# esaverde Zostages. Esat 5750', M 6"-600 hydroe used with	2 38 60 one and sand- stimated tops Mancos 5880'. draulic blowo th adequate k and will be u	DEPTH 50' 00' 65' water f : Fruit A 300 ut prev ill and sed, we	Ce Ci Tracture land 31 00 PSI Wenter e bleed	rculate ment to 2000' rculate to top of liner with 200,000 gals water 90', Lewis 3580', P; Series 10" - 900- quipped with blind off lines. A mud of			
13 3/4" 8 3/4" 6 1/4" We propose to pose and 200,000 lbs Cliffhouse 5460 adapted to Seriand necessary posufficient weighbelow 7" casing Compensated Density	9 5/8" 7" 4 1/2"lines erforate the Me . sand in two s ', Point Lookou es 10"-600 and ipe rams will b ht to control t . sity Gamma-Neut	36.00# 23.00# 10.50# esaverde Zostages. Esat 5750', M 6"-600 hydrone used with the Fruitla	2 38 60 one and sand- stimated tops Mancos 5880'. draulic blowo th adequate k and will be u will be run i	DEPTH 50' 00' 65' water f : Fruit A 300 ut prev ill and sed, we	Ce Ci Tracture land 31 00 PSI Wenter e bleed	rculate ment to 2000' rculate to top of liner with 200,000 gals water 90', Lewis 3580', P; Series 10" - 900- quipped with blind off lines. A mud of			
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CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. _

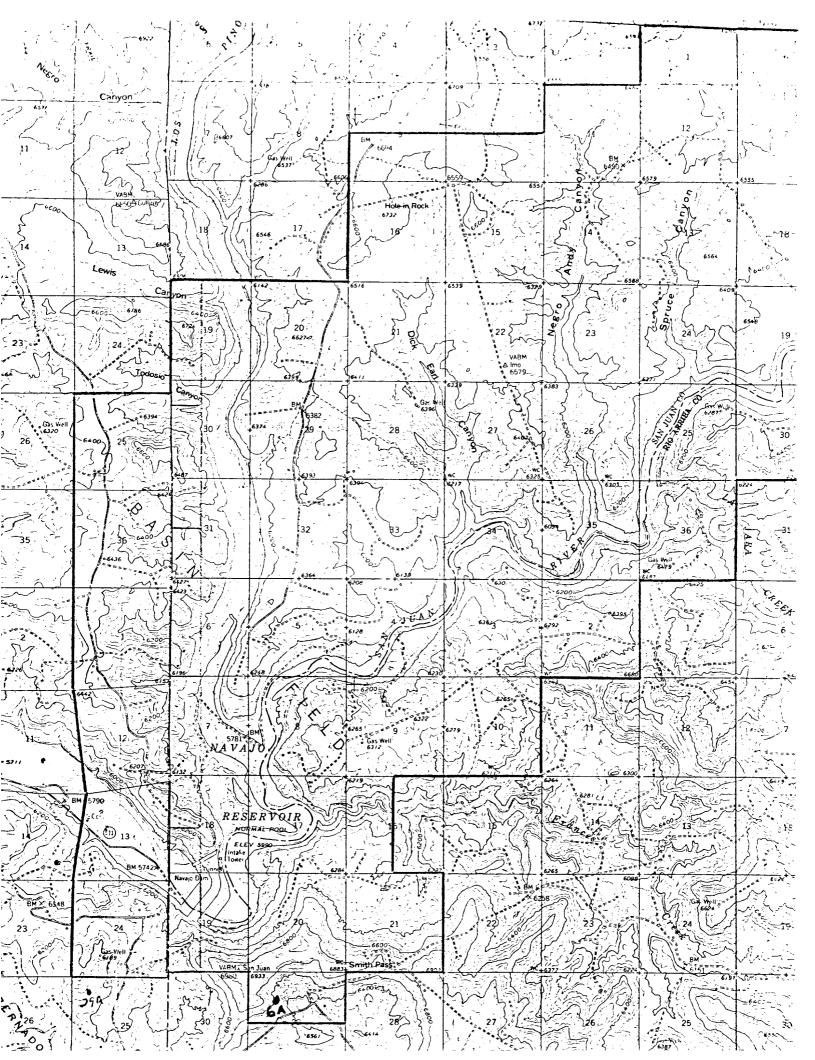
APPROVED BY _

(This space for Federal or State office use)

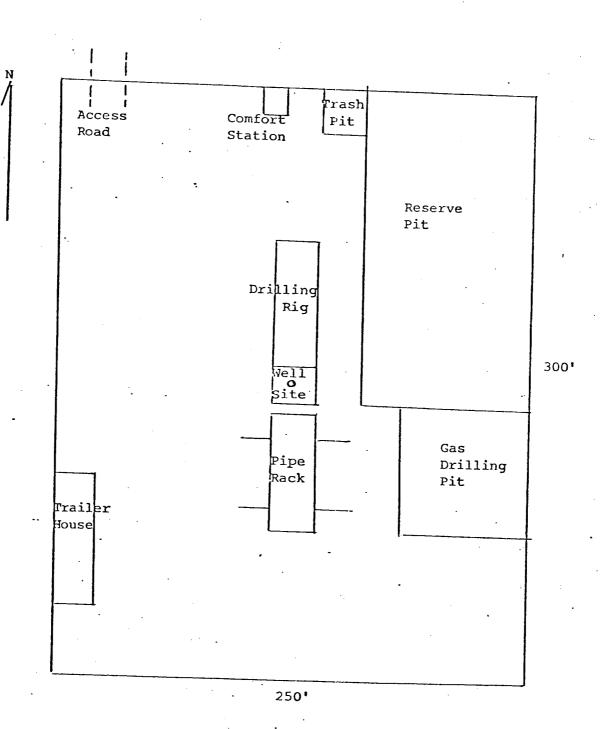
TITLE _

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Section 29	Township			ORTHEAST	BLANC	OUNIT	Well No.				
Section 29	Township										
1	30		Range		County						
ation of Well;	, , , ,	N.	7W•	,N.M.PM	RI	O ARRIBA	<u> </u>				
) feet from the	north	line and		1630 too	t from the	west	line				
Producing For		1,	lool u	lanca Ma	~ d	1	Dedicated Acreage: 320 Acrea				
UG Mesav				lanco-Me							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Yes											
/600'		•				tained here	intify that the information con- in is true and complete to the knowledge and belief.				
1				 		Position Distr Company Blackwood Date	Lasso Loos ict Manager & Nichols Co., Ltd				
						I hernby o shown on ti notes of a under my s	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my				
			OIL G	С ССМ. 1. 3		Registered Pond/or Land/	1 16, 1979 rotansional Engineer Surveyor, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	nan one lease is nd royalty). an one lease of dommunitization, where it is "no;" list the if necessary.) ble will be assignabling, or otherwise.	an one lease is dedicated to the royalty). an one lease of different own communitization, unitization, for the second is the owners and if necessary.) ble will be assigned to the welling, or otherwise) or until a notation of the second is necessary.	nan one lease is dedicated to the well, and royalty). an one lease of different ownership is decommunitization, unitization, force-pooling to the well will be assigned to the well until all be alling, or otherwise) or until a non-standard to the well will be assigned to the well until all be alling, or otherwise) or until a non-standard to the well will be assigned to the well will be assi	nan one lease is dedicated to the well, outline and royalty). an one lease of different ownership is dedicated communitization, unitization, force-pooling, etc? No If answer is "yes;" type of consolidities "no;" list the owners and tract descriptions via necessary.) ble will be assigned to the well until all interests ling, or otherwise) or until a non-standard unit, elements of the consolidation of th	an one lease is dedicated to the well, outline each and ide and royalty). an one lease of different ownership is dedicated to the well, communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation is "no," list the owners and tract descriptions which have as if necessary.) ble will be assigned to the well until all interests have been calling, or otherwise) or until a non-standard unit, eliminating such a property of the constant of the	an one lease is dedicated to the well, outline each and identify the and royalty). an one lease of different ownership is dedicated to the well, have the communitization, unitization, force-pooling, etc? No If answer is "yes;" type of consolidation	Federal Fed				



Blackwood & Nichols Co., Ltd.
Northeast Blanco Unit Well No. 6A
1600' F/NL - 1630' F/WL F-29-30N-7W
Rio Arriba County, New Mexico



BLACKWOOD & NICHOLS CO., LTD.

P. O. BOX 1237

DURANGO, COLORADO 81301

(303) 247-0728

April 19, 1979

United States Geological Survey Federal Building 701 Camino Del Rio Durango, Colorado 81301

Gentlemen:

Blackwood & Nichols Co., Ltd., as operator of the Northeast Blanco Unit, proposes to drill the Northeast Blanco Unit Well No. 6A as an infill well located in the NW/4, Sec. 29-30N-7W, Rio Arriba County, New Mexico. The well will be completed in the Mesaverde Zone.

Attached are maps and other data pertinent to the Development Plan for Surface Use.

- I. Existing roads: See attached U.S.G.S. topographic map.
- II, III, IV and IX: See attached maps.
- V. Water will be hauled by truck transport from the Navajo Lake, approximately four miles north of the location.
- VII. Waste material will be placed in a reserve pit and later buried or burned.
- VIII. Camp or airstrip will not be necessary.
 - IX. See attached map of well site layout. (Not to scale)
 - X. Upon completion the location will be leveled to its original state. The access road will remain. The location will be seeded, as per the Bureau of Land Management requirements.
 - XI. The location is relatively level and covered with Cedar and Pinon trees which will be disposed of as per the Bureau of Land Management requirements; an archaeological clearance will be obtained.
- XII. DeLasso Loos, 1032½ Main Street, Durango, Colorado 81301; Telephones: Office: 303-247-0728; Home: 303-247-2345.
- XIII. I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <u>Blackwood & Nichols Co., Ltd.</u>, and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

ate 4-19-79

DeLasso Loos, District Manager

DL:1r