

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600' F/NL - 1630' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Casing and Cement</u>	<u>X</u>

5. LEASE
SF 079060
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Northeast Blanco Unit Agrmt. 1, Sec 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
6A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
F-29-30N-7W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6546' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
8-15-79 Spudded 12 1/4" hole at 3:30 PM, 8-14-79. Ran 6 jts 9 5/8" 36.00# H-40 casing; 240' set at 254'; cemented with 200 sacks class B cement with 1/4# flocele per sack and 2% CaCl₂; cement circulated. Tested 9 5/8" casing to 800 PSI for thirty minutes, held OK.

8-20-79 Ran 87 joints 7" 23.00# K-55 casing; 3783' set at 3795'; cemented with 200 sacks Howco Lite cement with 1/4# flocele per sack, followed with 100 sacks of class B with 2% CaCl₂ and 1/4# flocele per sack. Nippled up, tested 7" csg to 1000 PSI for thirty minutes, held OK.

8-25-79 Ran 79 jts 4 1/2" 10.50# K-55 casing; 2535' set at 6124'. Float collar at 6090'; top of liner at 3589'. Cemented with 300 sacks 50-50 Pozmix with 2% gel, 0.6% CFR, 1/4# flocele/sack and 6 1/2# Gilsonite per sack.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso Loos TITLE District Manager DATE 8-27-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

