

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P.O. Box 1237, Durango, Colo. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1600' F/NL - 1630' F/WL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE  
SE 079060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NEBU Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
6A

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
F-29-30N-7W

12. COUNTY OR PARISH: 13. STATE  
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6546' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-30-79 Tested casing to 2200 PSI, held OK. Sand-water fractured with 98,000 gals water with 2# FR-20 per 1000 gals water and 80,000 lbs 20-40 sand and 500 gallons 7½% HCl acid. Maximum treating pressure 1900 PSI; Average treating pressure 1450 PSI; Average injection rate 65 bbls/min. Set top drillable bridge plug at 5610'. Tested casing to 2200 PSI, held OK. Sand-water fractured with 500 gals 7½% HCl acid, 68,250 gallons water, 50,000 lbs 20-40 sand, 2# FR-20 per 1000 gallons water. Maximum treating pressure 1700 PSI; Average treating pressure 1400 PSI; Average injection rate 57 bbls/min.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Sam DeLasso Loos TITLE: District Manager DATE: 9-4-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 6 1979