

Form approved.
Budget Bureau No. 42 R355.5.

(See other instructions on reverse side.)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						NEBU Agrmt. No. 1, Sec. 929	
2. NAME OF OPERATOR						S. FARM OR LEASE NAME	
Blackwood & Nichols Co., Ltd.						Northeast Blanco Unit	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 1237, Durango, Colorado 81301						6A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1600' F/NL - 1630' F/WL						Blanco Mesaverde	
At top prod. interval reported below Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same						F-29-30N-7W	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						13. STATE	
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
8-14-79		8-25-79		9-1-79		6546' GL	
19. ELEV. CASINGHEAD		6544'					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
6130'		6080'				6130	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
5290' - 5554' Cliffhouse & Menefee						Yes	
5672' - 5762' Point Lookout							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Induction Electric, Gamma Ray Density Sidewall Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36.00#		254'		12 1/4"	
7"		23.00#		3675'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3589'		6124'		300 sacks	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5753					
31. PERFORATION RECORD (Interval, size and number)							
5290' - 5554' - 40 holes							
5672' - 5762' - 32 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5290' - 5554'				68,250 gallons water			
				50,000 lbs 20-40 sand			
5672' - 5762'				98,000 gals water			
				80,000 lbs 20-40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-7-79		Three hours		3/4"		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
360		770				Q=4600 AOF=20378	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Delasso Loos</u>				TITLE <u>District Manager</u>		DATE <u>SEP 10 1979</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)