[NO. OF CUPIES ACC	15		
i	DISTRIBUTION			
	SANTA FE			
	FILE	[/_		
	U.S.G.S.		İ	
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR		\perp'	
ı.	PRORATION OFFICE			
	Operator			

	DISTRIBUTION SANTA FE FILE		NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	LAND OFFICE TRANSPORTER OIL /	AUTHORIZATION TO TRAN	ISPCRT OIL AND NATURAL G	AS			
	OPERATOR GAS			API 30-039-22029			
1.	PRORATION OFFICE Operator						
	Blackwood & Nichols Co., Ltd.						
	Address	D 0.11 0120	\1				
	P. O. Box 1237, Durango, Colorado 81301 Reoson(s) for filing (Check proper box) Other (Please explain)						
	New Well XX	Change in Transporter of: Oil Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens	F=				
	If change of ownership give name and address of previous owner						
ĭ1.	II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease						
	Northeast Blanco Unit	6A		or Fee Federal SF079060			
	Location						
	Unit Letter F: 1600 Feet From The North Line and 1630' Feet From The West						
	Line of occurrent Ly		7W , NMPM, Rio A	Arriba County			
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)			
	Inland Corporation Name of Authorized Transporter of Cas		P.O. Box 1528 Farming Address (Give address to which appro	oton, New Mexico 87401 oved copy of this form is to be sent)			
	El Paso Natural Gas Con	mpany	P.O. Box 990 Farming	on, New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en			
		h that from any other lease or pool, (
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		X Total Depth	P.B.T.D.			
	Date Spudded 8-14-79	Date Compl. Ready to Prod. 9-1-79		6080			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6130' Top Sty/Gas Pay	Tubing Depth 5753'			
	6546 GL	Mesaverde	5290 '	Depth Casing Shoe			
	5290' - 5554' Forty holes 5672' - 5762' Thirty-two holes 6124' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4"	° 9 5/8"	254'	200 sacks			
	8 3/4"	7" 4½" Liner	3675' 3589' - 6124'	300 sacks 300 sacks			
	6 1/4"						
V.	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Length of lest			Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	New Action			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D Q=4600	3 Hours	1-1	OLD CITY			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 830	Casing Pressure (Shut-in) 830	Choke Size			
Vī	Back Pr. 830 CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
• •	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19				
			Original Signed by A. R. Kendrick				
	whove is true and complete to the	e best of my knowledge and belief.	Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation.				
\subset	De de la companya della companya del	DeLasso Loos					
i	,	nature)	well, this form must be accom	cordance with RULE 111.			
	District 1	Manager	All sections of this form must be filled out completely for allow				

(Title)

09-07-79 (Dair)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownewell name or number, or transporter, or other such change of conditions.