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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-10
Revised 1-1-79

1. Indicate Type of Lease	
State ☒	Per ☐
2. State Oil & Gas Lease No. E-347-26	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name San Juan 30-6 Unit
4. Farm or Lease Name San Juan 30-6 Unit

2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 289, Farmington, New Mexico 87401

5. Well No. 24-A
6. Field and Pool, or Wildcat Blanco Mesa Verde

4. Location of Well	
UNIT LETTER <u>0</u> LOCATED <u>1170</u> FEET FROM THE <u>South</u> LINE AND <u>1845</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>30-N</u> RGE. <u>6-W</u> NMPM	

7. County Rio Arriba

15. Date Spudded 9-30-79	16. Date T.D. Reached 10-7-79	17. Date Compl. (Ready to Prod.) 5-19-80	18. Elevations (DF, RKB, RT, GR, etc.) 6584' GL	19. Elev. Casinghead
20. Total Depth 6176'	21. Plug Back T.D. 6159'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6176'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5323-6096'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp. Density; Gamma - Ind. : Temp. Survey	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	13 3/4"	224 cu. ft.	
7"	20#	3800'	8 3/4"	286 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3643'	6176'	443 cf.		2 3/8"	6065'	

31. Perforation Record (Interval, size and number) 5323, 5332, 5346, 5370, 5432, 5479, 5505, 5512, 5520, 5528, 5615, 5622, 5638, 5654, 5672, 5746, 5752, 5770, 5776, 5781, 5786, 5798, 5804, 5810, 5816, 5856, 5867, 5874, 5896, 5911, 5948, 5966, 5972, 5993, 6000, 6008, 6032, 6060, 6096'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5323-5672' 64,000# sd, 187,000 gal. wtr.
	5746-6096' 85,000# sd, 250,000 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge 744 MCF/D				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 5-19-80	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 504	Casing Pressure SI 508	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By N. Waggoner
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. B. Grisco TITLE Drilling Clerk DATE May 30, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra 4578	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M. V. 5434	T. Madison _____
T. Queen _____	T. Silurian _____	T. Men. 5463'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. P. L. 5736'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4578	5434	856	Chacra				
5434	5463	29	Mesa Verde				
5463	5736	275	Menefee				
5736	6176	440	Point Lookout				