DISTRIBUTION NEW MEXICO OIL CONSERVATION COM. SION SANTA FE Form C-104 REQUEST FOR ALLOWABLE FILE Supersedes Old C-104 and C-11 u.s.g.s. AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE **TRANSPORTER** GAS * REVISED OPERATOR PRORATION OFFICE 30-039-22083 Operator El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Inc. uding Formation Kind of Lease Carson 2 Basin Dakota Lease No. Federal (CO) SF079483-Location 1470 Feet From The South Line and Unit Letter 810 West Feet From The Line of Section Township 30-N Range 4-WRio Arriba , NMPM, Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 If well produces cil or liquids, Unit Sec. Twp. ! 7 F.ge. Is gas actually connected? When give location of tanks. K 30-N 4- W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Χ Date Spudded Date Compl. Ready to Prod. * 9-11=79 Total Depth P.B.T.D. <u>7-3-79</u> 83471 Elevations (DF, RKB, RT, GR, etc.) 8240' Name of Producing Formation Top 🖙/Gas Pay Tubing Depth 6692' G.L. Dakota 80321 8067' Perferetions 8032-8100,8124-8144,8144-8163,8168-8195' W/1 SPZ. Depth Casing Shoe 8347' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 223**'** 271 c.f. 8 3/4" 3913**'** 264 c.f. 677 c.f. 6 1/4" 4 1/2" 83471 c.f. 3/811 80671 tubing. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water-Bbls. Gas - MCF GAS WELL COM. COM. Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Chrity old Salan Bie Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) * 2920 2915 I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION UU128 9/9 I hereby certify that the rules and regulations of the Oil Conservation APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Kereri'el Original Sign BY

11200 (Signature) Drilling Clerk (Title)

Sept. 14,1979

(Date)

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Consents Forms C-104 must be filed for each seal in multiple