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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

Temporary C-104 so
packer leakage test may be
done

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address MERIDIAN OIL INC PO Box 4289, Farmington, New Mexico 87499		2. OGRID Number 14538
		Recompletion
30-039-22083	5. Pool Name Blanco Mesaverde	6. Pool Code 72319
7. Property Code 6898	8. Property Name Carson	9. Well Number 2

II. 10. Surface Location

UI or lot no. K	Section 7	Township 30N	Range 4W	Lot Idn	Feet from the 1470	North/South line South	Feet from the 810	East/West line West	County Rio Arriba
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III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Isa Code S	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expirationn date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
	Giant Refinery	2816583	O	
25244	Williams Field Services	2816584	G	

RECEIVED
NOV 13 1995

IV. Produced Water

23. POD 2816585	24. POD ULSTR Location and Description
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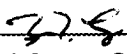
OIL CONSERVATION DIVISION

V. Well Completion Data

25. Spud Date 7/3/79	26. Ready Date 10/26/95	27. TD 8347	28. PBTD 7688	29. Perforations 5624-6095
30. Hole Size 13 3/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 223	33. Sacks Cement 271 cu.ft.	
8 3/4	7	3913	264 cu.ft.	
6 1/4	4 1/2	8347	677 cu.ft.	

VI. Well Test Data

34. Date New Oil	36. Test Date 10/26/95	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure SI 1078
40. Choke Size	41. Oil	42. Water	43. Gas 2863	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Title: Regulatory Administrator		Approval Date: DEC 20 1995	
11/8/95	Telephone (505) 327-9700		

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date