

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED
BLM MAIL ROOM
95 OCT 31 PM 1:46

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1470' FSL, 810' FWL, Sec. 7, T-30-N, R-4-W, NMPM

5. Lease Number
SF-079483A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Carson #2

9. API Well No.
30-039-22083

10. Field and Pool
WC;K-7-30N-4W Gallup/
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

070 FARMINGTON, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - abandon Dakota	

13. Describe Proposed or Completed Operations

10-15-95 MIRU. ND WH. NU BOP. TOO H w/259 jts 2 3/8" tbq. TIH w/4 1/2" csg scraper to 7750'. TOO H, TIH w/4 1/2" cmt retainer, set @ 7688'. PT tbq, failed. TOO H.

10-16-95 Continue to PT tbq every 20 stands to 3800 psi. TIH to cmt retainer @ 7688'. Sqz 85 sx Class "G" cmt below cmt retainer. Reversed out 3 bbl cmt. PT csg to 1000 psi/15 min, OK. Spot 375 gal 10% acetic acid across Gallup interval. TOO H, RU, ran CBL-CCL-GR @ 0-7628', TOC @ 4730'. TIH w/4 1/2" pkr, set @ 65'. PT 4 1/2" csg to 3800 psi/15 min, OK. TOO H w/pkr. Perf Gallup w/1 SPF @ 7099-7512' w/16 holes total.

10-17-95 Acidize w/1400 gal 10% Acetic acid. TOO H. Frac Gallup w/28,000# 20/40 Brady sd, 1175 bbl 30# linear gel. CO after frac.

10-18-95 Blow well & CO. TOO H. TIH w/4 1/2" RBP w/pressure recorders, set @ 6135'. Left setting head, collar locator & rope socket in hole. RD. TIH w/fishing tools. Fishing. TOO H w/fish & fishing tools. PT 4 1/2" csg to 2500 psi, OK. Dump 1 sx sd on RBP. RD. TIH, set pkr @ 65'.

10-19-95 PT RBP to 3800 psi, failed. Release pkr, TOO H. TIH w/RBP, set @ 6200'. RD. Load hole w/2% Kcl wtr. PT RBP to 3800 psi, OK. Dump 1 sx sd on RBP @ 6200'. Perf Point Lookout w/1 SPF @ 5836-6095' w/26 holes total. Acidize w/1500 gal Frac Point Lookout w/120,000# 20/40 Arizona sd, 3364 bbl 2% Kcl wtr. TOO H. TIH w/RBP, set @ 5820'. RD. TIH w/pkr, set @ 65'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed [Signature] Title Regulatory Administrator Date 10/30/95

NOV 01 1995

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

FARMINGTON DISTRICT OFFICE

BY 24

NMOC

10-20-95 Release pkr, TOOH. Dump 1 sx sd on RBP. Perf Cliff House/Menefee w/1 SPF @ 5624-5798' w/22 holes total. Acidize w/1000 gal 15% Hcl. Frac Cliff House Menefee w/90,000# 20/40 Brady sd, 2241 bbl 2% Kcl wtr. TOOH. TIH, CO after frac.

10-21-95 Blow well & CO.

10-22-95 Blow well & CO. TOOH. TIH w/retrieving head. Latch RBP, TOOH to 496'. RBP stuck.

10-23-95 Work RBP free, TOOH, TIH, blow well clean @ 6200'.

10-24-95 Blow well & CO.

10-25-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. TIH, blow well & CC. TOOH.

10-26-95 RU, ran after frac log @ 5380-7560'. RD. TIH w/240 jts 2 3/8" 4.7# J-55 tbg & Model "R" pkr; set pkr @ 6578', landed Gallup tbg @ 7512'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Gallup dual. Dakota has been squeezed w/85 sx cmt.