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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E289-23

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name NEBU Agreement No. 1 Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301	9. Well No. 14A
4. Location of Well UNIT LETTER I, 1800 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6380' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-79 Spudded 12 1/4" hole at 11:00 AM, 9-13-79. Ran 5 jts 9 5/8" 36.00# H-40 casing; 201' set at 214'; cemented with 200 sacks Class B cement with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Plug down 4:10 PM, 9-13-79. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.

9-18-79 Ran 94 jts 7" 23.00# K-55 casing; 3658' set at 3669'. Cemented with 200 sacks Howco Lite with 1/4# flocele/sack and 100 sacks Class B with 2% CaCl<sub>2</sub> and 1/4# flocele/sack. Plug down 10:30 AM, 9-18-79. Tested 7" casing to 1000 PSI for thirty minutes, held OK.

9-21-79 Ran 60 jts 4 1/2" 10.50# K-55 casing; 2507' set at 6010'. Float collar at 5967'; top of liner at 3505'. Cemented with 300 sacks 50-50 Pozmix with 2% gel, 0.6% CFR, 1/4# flocele per sack and 6 1/4# Gilsonite per sack. Plug down 10:30 AM, 9-21-79. Reversed out 7 bbls cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos TITLE District Manager DATE 9-25-79

Original Signed

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: