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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E289-23	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name NEBU Agrmt. #1, Sec. 929	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Northeast Blanco Unit	
2. Name of Operator Blackwood & Nichols Co., Ltd.						9. Well No. 14A	
3. Address of Operator P. O. Box 1237 Durango, Colorado 81301						10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>30N</u> RGE. <u>7W</u> NMPM						12. County Rio Arriba	
15. Date Spudded 9-13-79		16. Date T.D. Reached 9-21-79		17. Date Compl. (Ready to Prod.) 9-28-79		18. Elevations (DF, RKB, RT, GR, etc.) 6380' GL	
19. Elev. Casinghead 6378'		20. Total Depth 6010'		21. Plug Back T.D. 5967'		22. If Multiple Compl., How Many Many	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name 5222' - 5406' Cliffhouse & Menefee 5530' - 5676' Point Lookout		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Induction Gamma Ray, Compensated Density Sidewall Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
9 5/8"		36.00		214'		12 1/4"	
7"		23.00		3669'		8 3/4"	
Cementing Record		Amount Pulled		29. LINER RECORD		30. TUBING RECORD	
200 sx circulated				Size		Depth Set	
300 sx				4 1/2"		5682'	
				Sacks Cement		Packer Set	
				300 sacks		---	
				Screen			

31. Perforation Record (Interval, size and number) 5222', 5228, 5266, 5276, 5282, 5290, 5396, 5406; 5530, 5560, 5570, 5580, 5588, 5608, 5618, 5638 5676.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used		5222' - 5406'		75,490 gals water	
						60,000 lbs 20-40 sand	
5530' - 5676'						92,770 gals water	
						80,000 lbs 20-40 sand	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
9-4-79							
Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
Three hours		3/4"				Gas — MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Water — Bbl.	
160		450		AOF=5783		Oil Gravity — (API) (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Delasso Loos</u>				TITLE <u>District Manager</u>		DATE <u>10-05-79</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2232	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2330	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3290	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5218	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5296	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5546	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5690	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1215'	1215'	Tertiary				
1215'	2232	1017	Animas				
2232	2330	98	Ojo Alamo				
2330	2955	625	Kirtland				
2955	3290	335	Fruitland				
3290	3460	170	Pictured Cliffs				
3460	4895	1435	Lewis				
4895	5218	323	Cliffhouse				
5218	5296	78	Massive Cliffhouse				
5296	5546	250	Menefee				
5546	5690	144	Point Lookout				
5690	—	—	Mancos				