NO. DI CU		FIVED	16				
DIST	DISTRIBUTION SANTA FE			1	NEW MEXICO OIL CONSERVATION REQUEST FOR ALLO		
SANTA F							
FILE					AND		
U.S.G.S.					AUTHORIZATION TO TRANSPORT O		
LAND OF	FICE		1	1	NOTITION TO THE PARTY OF THE PA		
		OIL	1				
TRANSPO	RTER	GAS	17				
OPERAT)R		1/-		·		
PRORAT	ON OF	FICE	1'				
Operator .					<u> </u>		
Reason(s) New Well Recomplete	P. O	Box (Check	12	37,	Change in Transporter of: Oil Dry Gas		
Change in)wnershi	IPL			Casinghead Gas Condensate		
If change of and address	s of pre	vious o	wner		I FACE		
II. DESCRIP	TIUN	JF WEI	الليال	ND	Well No. Pool Name, Including Formation		
Northea		anco	Uni	t	14A Blanco Mesaverde		
Location	<u> </u>		~40.	<u></u>			
Unit Le							

District Manager (Title)

(Date)

10-05-79

ON COMMISSION WARLE

Form C-104 Supersedes Old C-104 and C-110

	SANTATE		UR ALLUMABLE	Effective 1-1-65						
Ĺ	FILE		AND							
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS						
	LAND OFFICE									
	TRANSPORTER OIL									
	GAS			ABI 20-020-9209/						
Ī	OPERATOR			API 30-039-22084						
,	PRORATION OFFICE									
•	Operator									
	Blackwood & Nich	ols Co., Ltd.								
Ì	Address									
i	P. O. Boy 1237 Durango, Colorado, 81301									
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)							
1	New We!! X Change in Transporter of:									
	Recompletion	Oil Dry Gas								
-	Change in Ownership	Casinghead Gas Condens	ate							
Ł										
1	If change of ownership give name									
1	and address of previous owner									
	DESCRIPTION OF WELL AND I	FASE								
11.	Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease							
İ		14A Blanco Mesaver	de State, Federa	lor Fee State E289-23						
	Northeast Blanco Unit	1144 Dianco incurve								
	and the East									
	Unit Letter I : 180	Feet From The Bodest Line								
	Time of Section 2 Tow	nship 30N Fange 7W	, NMPM, Ri	o Arriba County						
1	Line of Section 2 Tow	Join								
	PECIONATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3							
III.	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;						
			P.O. Box 1528, Farmington, New Mexico 87401							
	Inland Corporation Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)							
	1	\$	P.O. Box 990, Farmington, New Mexico 87401							
	El Paso Natural Gas Cor	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en						
	if well produces oil or liquids,	1 1	No 1							
	give location of tanks.									
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number.							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v						
	Designate Type of Completion	on = (X)	X							
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Date Spudded	9-28-79	6010'	5967'						
	9-13-79 Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top EM/Gas Pay	Tubing Depth						
	6380' GL	Mesaverde	5222'	5682'						
	Perforations	TICSAVET GE		Depth Casing Shoe						
	• • • • • • • • • • • • • • • • • • • •	5530' - 5676'		6010'						
	5222' - 5410'	TURING CASING, AND	CEMENTING RECORD							
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	HOLE SIZE	9 5/8"	214'	200						
	12 1/4"	7	3669	300						
	8 3/4	4 1/2	3505 - 6010 Liner	300						
	6 1/4									
		OD ATTOWARTE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allo						
V.	TEST DATA AND REQUEST F	able for this de	inth or be for full 24 nours;							
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)										
				Challe Stee						
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Language									
	Actual Prod. During Test	OII-Bbis.	Water-Bbls.	Gas - MCF						
	Action / 1021 2 - 1111									
	GAS WELL			Gravity of Condensate						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consensate						
	Q=2127	Three Hours								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
	Back Pr.	260	520	3/4"						
	\ \[\]	CF	OIL CONSERV	ATION COMMISSION						
VI	. CERTIFICATE OF COMPLIAN		COT	19 . 19						
		regulations of the Oil Conservation	APPROVED	. 19						
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given a heat of my knowledge and belief.	Original Signed b	7 2 7 Englis						
	above is true and complete to th	e best of my knowledge and belief.	BY	BY						
	_		TITLE SUPERVISOR DISTRICT # 3							
	\sim \wedge		1	n compliance with RULE 1104.						
(1)UU	\ 5.		to for a namely drilled or deepen						
	te Tasso Too	DeLasso Loos		Danied DA E (andigration of the						
	(Size	nature)	I seeks taken on the well in acc	ordance with RULE 111.						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.