NO. OF CORIES POSSIVED	•							
DISTRIBUTION								
SANTA FE	<u> </u>		Form 3-131 Revised 1-1-6	5				
/						.) 63 01 20000		
J.S.G.S.	2				STATE			
OPERATOR /					,	& Gas Lease No. 17-26		
OPERATOR					mm	mmmm		
APPLICATIO	N FOR PERMIT TO	DRILL DEEPEN (OR PLUG BACK					
Ta, Type of Work	THORY EXAMINATO	DRICE, DEET EII,	OK 1 200 BACK		7. Unit Agre			
0001		25554	P4		San Ju	an 30-5 Unit		
b. Type of Well								
	O THER	······································	ZONE X	ZONE ZONE		an 30-5 Unit		
Northwest Pipeline	9. Well No.	69						
P.O. Box 90 - Fara	10. Police I	ictured Cliffs						
4. Lupation : Well pair Little	:a <u>M</u>	4~ED 900 F	EET FROM THE West	LINE				
850 FEET FROM	South Line	32 Top sec.	30 WP. RGE.	5 NMPM				
					12. County Rio Arr	iba		
	Hilli Hill	/////////////////////////////////////		HHHH	mim	GHHHH		
		144444	9. Proposed Depth 3800'	19A. Formatici	i	20. Retary or C.D. Rotary		
71111111111111111								
6721 ** (tt:::::::/87- is no ther DF;		§ Status Plug. Bond 2 Slanket	1B. Drilling Centractor		Aug.	Date Work will at int 1, 1979		
ud.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT FER FOOT	SETTING DEPTI	H SACKS OF	CEMENT	EST. TOP		
12 1/4"	8 5/8"	24#	150'	90	sks.	surface		
6 3/4"	2 7/8"	6.4#	3800'	120	120 sks. 185			
Selectively perfor	rate and stimula	te the Picture	d Cliffs forma	tion.	ļ			
A BOP will be installed after the surface casing has been run and cemented.								
All subsequent ope	erations will be	conducted thre	ough the BOP.					
The SW/4 of Section	on 32 is dedicat	ed to this wel	1.		90000			
Gas is dedicated.								
					- \ - . (Mar of the contract		
1					"No bear			
Ame . d. d	Lant-	•				ro etu grazieni		
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF F	ROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	ON PRESENT FRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC+		
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.							
hereby certify that the information	17-11	Tule Drilling	,		Data	7/19/79		
W.J. Billman	State Usui							
5	17 ch.	٠٠ - ١٠	& GAS INSPECTOR,	olst. #3	J	UL 21 111		
APPROVED BY	23. may	TITLE DEPUTY GIL	& UND HELD		DATE			

		All distances must be fr		of the Section.					
Cperator NODITIES TO 1	מרטי ליידו	OD A M TOY	Lease	or was	Well No.				
NUMITARIOI Unit Letter	NORTHWEST PIPELINE CORPORATION Letter Section Township		SAN JUAN 30		69				
M	32	30%	5W	1	County				
Actual Footage Loc		1 304	1 24	Rio Arriba					
850	feet from the S	outh line on	900	feet from the West	line				
Ground Level Elev.	Producing Fer		Pool	4 4	Dedicated Acreage:				
6721	Picture	d Cliffs	Blance	Doberador ext	160 Acres				
	an one lease is			cil or hachure marks or	n the plat below. p thereof (both as to working				
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation									
this form if No allowab	s "no," list the necessary.)	owners and tract des	criptions which hav	e actually been conso	lidated. (Use reverse side of ommunitization, unitization, een approved by the Commis-				
				tained best o	CERTIFICATION by certify that the information con- lherein is true and complete to the f my knowledge and belief. Julian Bilman				
	Se	·c.	 	Company NO Date	rilling Engineer				
E-347-26		32		shown notes under t is true	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my adject and belief.				
9001	0 1320 1650 1980	2310 2040 200	JUL 2019 JUL 2019 OILY CON. C. OILY DIST.	Date Suri Apri Registere and/or L Fred Certifica 500 0 3950	ed Protesulation Engineer and Surveyor and S				