			DATE July 29, 1980
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
		100 CC 100	
	•		
			A. Carrier and the second
6. Flow well back and evaluate.			
		l pad followed with 40,0	000# 10/20 sand.
4. Perf (3592'-3612') with one shot per ft. 5. Establish rate and frac with 5000 gal pad followed with 40,000# 10/20 sand.			
3. Follow with wiper plug and 100 gal 7-1/2% acedic acid.			
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			
1. Set tubing stop at 3670'.			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
OTHER		_ [X]	
Change Zones		OTHER	
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON	<u> </u>	ALTERING CASING
NOTICE OF	INTENTION TO:	SUBSEQ	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
6721 · GR			Ric Arriba
	15. Elevation (Show wh	hether DF, RT, GR, etc.)	12. County
THE South LINE, SECT	710N <u>32</u> TOWNSHIP	30N RANGE 5W	NMPM.
4. Location of Well UNIT LETTER	Gob P.C ext.		
P.O. Box 90, Farmington, New Mexico 87401			#69
3. Address of Operator			San Juan 30-5 Unit
2. Name of Operator Northwest Pipeline Corporation			San Juan 30-5 Unit
OIL GAS X CTHER-			
(DO NOT USE THIS FORM FOR PROPOSALS TO DEFILE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1.			7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS			
API #30-039-22099			E-347-26
LAND OFFICE	_		State X Fee 5. State Off & Gas Lease No.
U.S.G.S.	_		Sa. Indicate Type of Lease
FILE	NEW MEXICO OIL CONSERVATION COMMISSION		Effective 1-1-65
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old C+102 and C+103
NO. OF COPIES RECEIVED			Form C-103
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CONDITIONS OF APPROVAL, IF ANY: