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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26
7. Unit Agreement Name San Juan 30-5 Unit
8. Farm or Lease Name San Juan 30-5 Unit
9. Well No. #69
10. Field and Pool, or Wildcat Undesignated Fruitland
12. County Rio Arriba

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 30-5 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 30-5 Unit
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	9. Well No. #69
4. Location of Well UNIT LETTER <u>M</u> <u>900'</u> FEET FROM THE <u>West</u> LINE AND <u>850'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6721' GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up P&A service unit. *Set this stop @ 3542'*
2. Pump 30 sx C1 "B" cmt down 2-7/8" csg followed by a plug & 16 bbls of wtr. *Tag plug*
3. *Set cement plug 3110-3210* Locate free point by stretch method and back of csg.
4. Spot 20 sx of C1 "B" cmt at back off point.
5. Spot a 30 sx plug on the 8-5/8" csg shoe (at least 50' above and 50' below csg shoe).
6. Spot a 30 sx plug at surface and install P&A marker.
7. Release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark McCallister</u>	TITLE <u>Production Engineer</u>	DATE <u>4-16-81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT 2</u>	DATE <u>APR 22 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		