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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 11-1-81

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-347-26
7. Unit Agreement Name San Juan 30-5 Unit
8. Farm or Lease Name San Juan 30-5 Unit
9. Well No. #69
10. Field and Pool, or Wildcat Gobernador PC Undesignated Fruitland

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Northwest Pipeline Corporation	
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	
4. Location of Well: UNIT LETTER M LOCATED 900 FEET FROM THE West LINE AND 850 FEET FROM THE South LINE OF SEC. 32 TWP. 30N RGE. 5W NMPM	

15. Date Spudded 4-22-80	16. Date T.D. Reached 4-28-80	17. Date Compl. (Ready to Prod.) 3-25-82 (P&A)	18. Elevations (DF, RKB, RT, GR, etc.) 6733' KB	19. Elev. Casinghead 6721' GR
20. Total Depth 3900'	21. Plug Back T.D. 3775'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By 0'-3900'	23. Intervals Drilled By 0'-3900'
24. Producing Interval(s), of this completion - Top, Bottom, Name PC - 3684' - 3712' Fruitland 3612' - 3592'				25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run IES/GR CNL/FDC/GR GR/CCI	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	135'	12-1/4"	100 sx C1 "B"	6 bbls
2-7/8"	6.5#	3895'	7-7/8"	150 sx C1 "B" 65/35 poz	
				150 sx C1 "B"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 3684' - 3712' w/ 15 shots 1 shot every 2' 3592' - 3612' w/ 20 shots 1 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3684' - 3712'</td> <td>5000 gal pad; 50,000# 10/20 sd @ 1/2 - 1 ppg - SQ w/ cmt.</td> </tr> <tr> <td>3592' - 3612'</td> <td>5000 gal pad; 40,000# 10/20 sd @ 1/2 - 1 ppg - SQ w/ cmt.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3684' - 3712'	5000 gal pad; 50,000# 10/20 sd @ 1/2 - 1 ppg - SQ w/ cmt.	3592' - 3612'	5000 gal pad; 40,000# 10/20 sd @ 1/2 - 1 ppg - SQ w/ cmt.
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3592' - 3612'	5000 gal pad; 40,000# 10/20 sd @ 1/2 - 1 ppg - SQ w/ cmt.						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Simulated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
WELL PLUGGED AND ABANDONED 3-25-82. FORM C-103 SENT TO STATE 3-29-82

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED S. G. Katirgis TITLE Production Engineer DATE June 28, 1982
 SGK/djb S.G. Katirgis

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2575'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2975'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3675'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation