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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name San Juan 30-5 Unit	
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 30-5 Unit	
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401		9. Well No. #69	
4. Location of Well UNIT LETTER <u>M</u> <u>900</u> FEET FROM THE <u>West</u> LINE AND <u>850</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool or Wildcat <del>Undesignated Fruitland</del>	
15. Elevation (Show whether DF, RT, GR, etc.) 6721' GR		12. County Rio Arriba	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-22-82 Rigged up P&A service unit.
- 3-23-82 TIH w/ 110 jts 1-1/4" tbg. Spotted 50 sx cement from 3612' to 1780' and pressured up to 1000 psig with 4 bbls water to squeeze perfs. SI overnight.
- 3-24-82 Manually backed off 2-7/8" casing and recovered 42 jts. Spotted 30 sx cement plug on backoff point at 1242' KB. Spotted 30 sx cement plug on surface casing shoe at 180' KB. Cut off wellhead.
- 3-25-82 Spot 30 sx cement plug on surface and set dry hole marker. Released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>S.G. Katrigis</u>	TITLE <u>Production Engineer</u>	DATE <u>March 29, 1982</u>
Original Signed by <u>S.G. Katrigis</u>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SGK/djb