

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P. O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FNL & 1535' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) "Drilling Operations" ☒

5. LEASE

USA SF-078994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#38

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18 T30N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22159

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6399' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PLEASE CONSIDER ALL INFORMATION
ON THIS WELL AS CONFIDENTIAL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-26-79 Spudded 12-1/4" surface hole @ 2300 hrs.
12-27-79 Drilled to 355'. Ran 9 jts of 9-5/8", 36#, K-55, ST&C csg set @ 351'KB. Cmted w/ 290 sks Cl'B w/ 1/4# gel flake/sk & 3% CaCl₂. Job complete @ 1245 hrs. WOC. Tested csg to 600 psi, held OK. Started drlg 8-3/4" hole.
1-1-80 Drld 8-3/4" hole to 3562'. Ran 86 jts of 7", 20#, K-55, ST&C csg set @ 3562'KB. Cmted w/ 75 sks Cl'B" 65/35 poz w/ 12% gel & tailed w/ 50 sks Cl'B" w/ 2% CaCl₂. Plug displaced w/ 143.5 BW & down @ 1645 hrs. Top of cmt @ 3050' by temp survey.
1-6-80 Drld 6-1/4" hole to TD @ 7850'KB. Ran IE/GR, & FDC/GR logs.
1-7-80 Ran 197 jts of 4-1/2" 10.5# & 11.6#, K-55, ST&C csg set @ 7874'KB. Cmted w/ 250 sks Cl'B", & tailed w/ 100 sks. Plug displaced w/ 125 BW & down @ 1300 hrs. Ran temp survey & found top of cmt @ 3200'. Rig released.

Now waiting on completion.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Lex TITLE Production Clerk DATE January 10, 1980

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 15 1980

JAN 17 '80

DISTRICT

BY

CONFIDENTIAL

*See Instructions on Reverse Side

State

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.