UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 012335 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-5 Unit 8. FARM OR LEASE NAME
1. oil gas de other	San Juan 30-5 Unit 9. WELL NO. #14A
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At Surface: 1120' FSL & 1580' FEL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Sec 31, T30N, R5W 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22192 15- ELEVATIONS (SHOW DF, KDB, AND WD) 6672 GR
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: WEPORT OF: APPORT OF: SUBSEQUENT REPORT OF: SUBSEQU	(NOTE: Report results of multiple completion of zone change on Form PR39.) 1 1081 OIL CON. COM. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is comeasured and true vertical depths for a l markers and zones pertined	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
4-1-81 Drlg w/ gas at a depth of 4606'.	
4-2-81 Drlg w/ gas at a depth of 5870' and dr 4-3-81 Gearhart ran IEL/ GR/CDL/SNL logs. Ra K-55, ST&C & set at 6031'. FC at 5998 Halliburton cmt'ed w/ 220 sx Cl "B" w/ sx. Displaced plug w/ 60 bbls wtr. L Plug down at 0230 hrs 4-3-81. Reverse Job completed at 0315 hrs 4-3-81. Rel	n 72 jts (2249') of 4-1/2", 10.5# ' & top liner at 3782' KB. 4% gel & 12-1/2# fine gilsonite/ eft 222' of cmt in 4-1/2" liner. d out 10 bbls gel wtr, 0 bbls cmt

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true an	d correct	
18. I hereby certify that the foregoing is true an SIGNED Donna 1 Brace	ritle <u>Production Clerk</u> c	April 6, 1981
(This	space for Federal or State office use)	
	TITLE	DATE AND A FILE FOR REPORD
CONDITIONS OF APPROVAL, IF ANY:	NMOOO	(20)

NMOCC

APR 2 0 1991

4.5