

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Oth. ☐
JAN 6 1982
OIL CON. COM.
DIST. 32. NAME OF OPERATOR
Northwest Pipeline Corporation3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1120 FSL & 1580 FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. API #30-039-22192

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM 012335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit8. FARM OR LEASE NAME
San Juan 30-5 Unit9. WELL NO.
#14A10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 31, T30N, R5W

12. COUNTY OR
PARISH
Rio Arriba13. STATE
N.M.

15. DATE SPUDDED 3-23-81 16. DATE T.D. REACHED 4-3-81 17. DATE COMPL. (Ready to prod.) 12-10-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6672' GR

20. TOTAL DEPTH, MD & TVD 6031' 21. PLUG, BACK T.D., MD & TVD 5573' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 10'-6031' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 5535'-5917' 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL / GR/CDL/SNL/ GR/CC1 logs 27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	228'	12-1/4"	125	2 sx
7"	20#	3996'	8-3/4"	175	-
4-1/2"	10.5#	6031'	6-1/4"	220	-

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	5851'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
MV - 30 .37" holes from 5535'-5917'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5535'-5917'	10,000 gal pad treated wtr followed by 100,000# 20/40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-10-81	3 hrs	2"X.750"	→	-	CV 2617	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
193	286	→	-	AOF 3258'	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Waiting on Pipeline connection TEST WITNESSED BY Fred S. Hamrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED Donna J. Brace TITLE Production Clerk

DATE 12-29-81
JAN 05 1982

Donna J. Brace

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY 2m

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	BOTTOM		
			Ojo Alamo
			Kirtland
			Fruitland
			Pictured Cliffs
			Lewis
			Cliff House
			Menefee
			Point LookOut
			Total Depth

TOP	
MEAS. DEPTH	TRUE VERT. DEPTH
2762'	
2928'	
3327'	
3641'	
3796'	
5475'	
5557'	
5810'	
6031'	