ea ar car es ecctives				
DISTRIBUTION	NEW MEXICO DIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Superior File State of C-110			
FILE	_	AND CROST OUT AND MATURAL CO		
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA		
LAND OFFICE	<u>:</u> :		MARK SOFT	
TRANSPORTER GAS!	•			
OPERATOR	1	02	CON COM.	
PROBATION OFFICE	API #30-039-221	92	DIST. 3	
Operator				
Northwest Pipeline C	orporation			
Address			į	
P.O. Box 90, Farming	<u>ton, N.M. 87401</u>	Other (Please explain)		
Reusun(s) for filing (Check proper box	/ Change in Transporter of:			
New Well	OII Dry Gus			
Recompletion	Castnghead Gas Condens	ate		
Change in Ownershit				
If change of ownership give name and address of previous owner				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	matten Kind of Lease	Lease No.	
Lease Name	Metrico, Poor Name, it creamy	1 ~ X=X -X - a -X	XXXX NM 012335	
San Juan 30-5 Unit	14A Blanco Mesa	verde A		
Location	2	and 1580 Feet From T	he <u>East</u>	
Unit Letter 0 ;	1]20 Feet From The South Line		1	
0.7	ange	5W , NMPM, Rio_	Arriba County	
Line of Section 31 To	whiship 30N Range			
PROGRAMMENT OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	The state for the heart	
Name of Authorized Transporter of Cl	i i or concensore A	***************************************		
NORTHWEST PIPELINE C	ORPORATION	P.O. BOX 90, Farmington Address (Give address to which approx	N.M. 87401	
Name of Authorized Transporter of Co	isinghead Gas [] of Dry Gas []		1	
NORTHWEST PIPELINE C	ORPORATION	P.O. Box 90, Farmington who		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is day actually connected?		
give location of tanks.		!		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		Y !		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 3-23-81	12-10-81	6031'	55851 5773	
Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth	
6672	Mesa Verde	5535'	5851 '	
Perforations			Depth Casing Shoe	
5535' - 591			6031'	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	125	
12-1/4"	9-5/8	3996	175	
8-3/4" 6-1/4"	· /	6031'	220	
6-1/4"	4-1/2"	5851'		
	2-3/8"	1 3031	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST !	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of toda one option of the for full 24 hours)		
OH WELL	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Date First New Cil Run To Tanks				
	Tubing Pressure	Casing Pressure	Chake Size	
Length of Test			I CONTROL	
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gds+MOF	
70.000				
GAS WELL	and the same of th	Bha. Cordines Walker	G. cytty of Condensate	
Actual Prod. Test-MOF/D	Length of Test	Briti. Com inscription	_	
CV 3617 AOF 3258	3 hrs	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 580 psig	580 psig	2" X.750"	
Back Pressure			ATION COMMISSION	
A. CERTIFICATE OF COMPLIA	NCE	JAP:		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
		Original Staned by FRA	BY Original Signed by FRANK HAVEZ	
		1 By		
		TITLE	· · · · · · · · · · · · · · · · · · ·	
_	_	and the filled to	compliance with RULE 1104.	
	R			
Donna J. Brace Js.	Drois	well, this form must be accompanied by		
		tests taken on the well in acc	must be filled out completely for allow weils.	
Production Clerk		All sections of this form to able on new and recompleted	wells.	
· ·	Titles			
<u>December 29, 1981</u>	(Daie)	well name or number, or transp	II. III. and VI to change of condition of the multiplication of th	
•	in the state of th	the contract of the Cartes of	• 21	
**	• •	* *		