

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 12-10-81							
Company Northwest Pipeline Corporation			Connection New Completion								
Pool Blanco			Formation Mesa Verde		Unit San Juan 30-5						
Completion Date 7-10-81		Total Depth 6031'	Plug Back TD 5973'	Elevation 6672'	Farm or Lease Name San Juan 30-5 Unit						
CP: 600 4.500	WI. 20.0 10.5	d 6.456 4.052	Set At 3996' 3782'-6031'	Perforations: From 5535' To 5917'							
Ing. Size 2.375	WI. 4.7	d 1.995	Set At 5851'	Perforations: From To							
Type Well - Single - Broadhead - G.G. or G.O. Multiple Gas - Single Completion				Packer Set At None							
Producing Thru Tubing L H		Reservoir Temp. *F 6	Mean Annual Temp. *F	Baro. Press. - P _a 12.0	State New Mexico						
Gest. .585	% CO ₂	% N ₂	% H ₂ S	positive choke	Meter Run						
Tcps											
FLOW DATA			TUBING DATA		CASING DATA						
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.	Temp. *F	Duration of Flow
SI							580		580		SIP
1.	2"	X	.750	193		56 ⁰	193		286		3 hrs.
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd				
1	9.604		205	1.004	1.307	1.013	2617				
2.											
3.											
4.											
5.											
NO.	P _r	Temp. *R	T _r	Z	Gas Liquid Hydrocarbon Ratio		Mcf/bbl.				
1					A.P.I. Gravity of Liquid Hydrocarbons		Deg.				
2					Specific Gravity Separating Gas		X X X X X X X X X				
3					Specific Gravity Flowing Fluid		X X X X X X X X X				
4					Critical Pressure		P.S.I.A. P.S.I.A.				
5					Critical Temperature		R R				
F _c 592	P _c ² 350464										
NO.	F _r ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.3394$		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.2450$				
1		298	88804	261660							
2											
3											
4											
5											
AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 3258$											
Absolute Open Flow 3258			Mcf @ 15.025		Angle of Slope @		Slope, n .75				
Remarks: Produced light mist of water with a trace of condensate. Vented 327 MCF.											
Approved by Commission:			Conducted By: Fred S. Hamrick		Calculated By: B. J. Broughton		Checked By: B J B				