5. LEASE

NM

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME	
	1. oil gas	San Juan 30-6 Unit	
	well well tother	9. WELL NO.	
	2. NAME OF OPERATOR	91A	
	El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME	
	3. ADDRESS OF OPERATOR	Blanco Mesa Verde	
	P.O. Box 289, Farmington, NM		
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
	below.) 835 S, 580 E	AREA Sec. 28, T-30-N, R-7-	W
	AT SURFACE:	NMPM 12. COUNTY OR PARISH 13. STATE	
	AT TOP PROD. INTERVAL:	4	
	AT TOTAL DEPTH:	San Juan New Mexico	e se de la companya del companya de la companya del companya de la
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NU.	
	REPORT, OR OTHER DATA	15 SUSTINIONS	
		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6890 GL'	Printer of the Control of the Contro
	TEST WATER SHUT-OFF		_
	FRACTURE TREAT	This is a second of the second	
	SHOOT OR ACIDIZE		
	REPAIR WELL	(NOTE: Report results of multiple completion or zone	
	MULTIPLE COMPLETE	change on Form 9-330.)	
	CHANGE ZONES		
	ABANDON*	(, ** /
	(other)		<i>"</i> /
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent		A STATE OF THE STA
11-27	-80: PBTD 6440'. Tested casing to 3500# 5981,5987,6013,6030,6037,6044,6057,6167,6210,6230,6256,6262,6244,6312'67,500# 20/40 sand, 135,000 gal. wtr.	, OK. Perfed Point Lookout: 6063,6069,6075,6081,6087,6111	• · · · · · · · · · · · · · · · · · · ·
11_28	- 80 · Porfod Cliff u		
11-20	-80: Perfed Cliff House & Menefee:		- *as-
	5550,5567,5589,5594,5599,5604,5609,5	5614,5619,5624,5754,5777,	
	5797,5811' W/1 SPZ. Fraced w/ 39,500	0# 20/40 sand, 79,000 gal.	
	wtr. Flushed w/ 8100 gal. wtr.		resident.
			SHOW AND AND STATE
	Subsurface Safety Valve: Manu. and Type	0.1.0	
		Set @ Ft.	
	18. I hereby certify that the foregoing is true and correct		halat shiring
	SIGNED A. Sugar Drilling C1	erk _{DATE} Dec. 4, 1980	44 Doron (1997)
	/ /	BATE	
	(This space for Federal or State office	ce use)	S. C. Sarahan
	APPROVED BY TITLE	DATE	entropy to prove
	CONSTROY OF AFROYAL, IF ANT.		
	and which would be wish secretarily	Man	
	ASC 1 to one is	'MOCO	
	JAM 1 4 1081	- 00	
	*See Instructions on Reverse Si	de	