

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
96 OCT -9 PM 4:50

1. Type of Well
GAS

RECEIVED
OCT 1 6 1996

OTO FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

835' FSL, 580' FEL, Sec. 28, T-30-N, R-7-W, NMPM

5. Lease Number
NM-02151

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #91A

9. API Well No.

30-039-22193

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

9-12-96 MIRU. ND WH. NU BOP. Release pkr. TOO H w/2 3/8" Mesaverde tbgs & 4 1/2" Model "R" pkr. SDON.

9-13-96 TIH w/4 1/2" RBP & pkr; set RBP @ 5500', set pkr @ 4980'. PT RBP to 500 psi, failed. Reset pkr & RBP. PT failed. Reset RBP @ 4220', & pkr @ 4200'. PT RBP to 1000 psi. Reset RBP @ 5500'. PT to 1000 psi, OK. TOO H w/pkr. SD for weekend.

9-16-96 TIH w/7" pkr, set @ 2352'. PT 4 1/2" lnr to 1000 psi, OK. PT 7" csg to 1000 psi, failed. Isolate holes @ 1659-2034'. (Verbal approval to sqz csg from Wayne Townsend, BLM). TOO H w/7" pkr. SDON.

9-17-96 TIH to 2096'. Pump 105 sx Class "G" cmt @ 1559-2096'. TOO H to 1359'. Sqz 1.5 bbl cmt into holes. TOO H. Sqz to 1000 psi. WOC. SDON.

9-18-96 PT csg to 700 psi, OK. TIH, tag TOC @ 1560'. Drill cmt @ 1560-1900'. Circ hole clean. SDON.

9-19-96 Drill cmt @ 1900-2040'. Circ hole clean. PT csg to 750 psi/30 min, OK. TOO H. TIH w/retrieving tool, blow well & CO. Latch RBP, TOO H to 3970'. SDON.

9-20-96 TOO H w/retrieving tool & RBP. TIH to 4094'. Blow well & CO. SD for weekend.

9-23/27-96 Blow well & CO. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/4/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date _____

OCT 13 1996

FARMINGTON DISTRICT OFFICE

BY _____

UNMOCD

9-30-96 Blow well & CO.

10-1/2-96 Blow well & CO.

10-3-96 Blow well & CO. TOOH. TIH w/4 1/2" RBP, set @ 5434'. PT csg to 750 psi/30 min, OK.
TOOH w/RBP. TIH w/202 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6279'. ND BOP. NU
WH. Blow well & CO. RD. Rig released.