## UNITED STATES

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Ī	LEASE	:-			ζ.	45	-			
•	LLAJL				-	•	<u></u>			

DEPARTMENT OF THE INTERIOR	SF 079485A				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-4 Unit				
1 oil gas	8. FARM OR LEASE NAME San Juan 30-4 Unit				
well well other  2. NAME OF OPERATOR	<b>9. WELL NO.</b> 39				
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM	Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1520'N, 720'W	AREA Sec. 18, T-30-N, R-4-W  NMPM				
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE				
AT TOTAL DEPTH:	Rio Arriba   New Mexico				
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>					
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7105' GL				
TEST WATER SHUT-OFF	The same of the sa				
FRACTURE TREAT					
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)				
MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface ligations and				
12-5-80: Spudded well. Drilled surface hole. 40#, 66-S surface casing 310' set at cement. Circ. to surface. WOC 12 ho	312'. Cemented w/ 325 cu. ft.				
12-10-80: TD 4342!. Ran 103 joints 7" 23#, K	S intermediate casing 4330!				
set at 4342'. Cemented w/ 370 cu. 1200#/30 minutes.	ft. cement. WOC 12 hours; held				
12-16-80: TD 8626'. Ran 264 joints 4 1/2", 11 8614' set 8626'. Float collar set	at 8618'. Cemented w/655 cu. ft				
cement. WOC 18 hours. Top of ceme 12-30-80: PBTD 8626'. Tested casing to 400	00#. OK. Perfed:				
8434,8442,8450,8477,8484,8490, 849 W/1 SPZ. Fraced w/ 95,000# 20/40 sand	98,8504,8512,8520,8528				
Subsurface Safety Valve: Manu. and Type	Set @ Ft.				
18. I hereby certify that the foregoing is true and correct					
	Lerk DATE December 17, 1980				
(This space for Federal or State off					
APPROVED ACCEPTED FOR RECURU TITLE	DATE				

JAN 21 1981

READMINGTON DISTRICT