

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1520' FNL, 720' FWL, Sec.18, T-30-N, R-4-W, NMPM
F

5. Lease Number
SF-079485A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-4 Unit
8. Well Name & Number
San Juan 30-4 U #39
9. API Well No.
30-039-22210
10. Field and Pool
Blanco MV/Basin DK/
Wildcat Gallup
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

It is intended to clean out and pressure test the casing of the subject well during the second quarter of 1997 according to the attached procedure and wellbore diagram.

RECEIVED
AUG 29 1996

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
96 AUG 15 PM 2:59
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS7) Title Regulatory Administrator Date 8/14/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
AUG 16 1996

INACED

**San Juan 30-4 Unit #39
Basin Dakota
NW Section 18, T-30-N, R-4-W
Recommended Casing Cleanout Procedure**

1. Comply with all NMOCD, BLM and BR safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BR Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. In an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. Release donut and PU 1-1/2", 2.9#, J-55, EUE tubing (total of 263 jts set at 8488', SN 1 jt off bottom @ 8455'). Pick up additional jts of tbq and tag bottom. TOOH. Visually inspect tbq for corrosion and scale build-up. Replace bad joints as necessary.
4. PU 4-1/2" casing scraper, 3-7/8" mill or bit and 2-3/8" workstring and round-trip to bottom perf at 8528'. TIH with 4-1/2" RBP and 4-1/2" packer on 2-3/8" workstring and set RBP at 8400' (34' above DK perfs). Pressure test RBP and 4-1/2" casing to 1500 psig.
5. a) If test fails, Isolate casing leak with 4-1/2" packer and contact Operations Engineer (Rob Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. Spot 10' of sand on RBP before pumping cement.

b) If test is OK, circulate above RBP with air prior to releasing. Release RBP and TOOH with RBP and packer.
6. Clean out to COTD with 3-7/8" mill or bit on 2-3/8" workstring. TOOH laying down workstring.
7. TIH with 1-1/2" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to COTD at 8570'. Take and record gauges.
8. Land tubing near bottom perf at 8528'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved:  8/13
Drilling Superintendent

San Juan 30-4 Unit #39

CURRENT

Basin Dakota

1520' FNL, 720' FWL,
NW Section 18, T-30-N, R-04-W, Rio Arriba County, NM
Latitude/Longitude: 36.814713 / 107.299591

Today's Date: 6-18-96

Spud: 12-5-80

Completed: 2-3-81

Elevation: 7105' (GL)

7118' (KB)

Logs: I-GR, FDC,
Temp. Survey

Workovers:

April 1985: Tbg Repair,
Replaced 35 jts

Nacimiento @ 2056'

Ojo Alamo @ 3191'

Kirtland @ 3413'

Fruitland @ 3659'

Pictured Cliffs @ 3863'

Chacra @ 5554'

Mesa Verde @ 5983'

Menefee @ 6024'

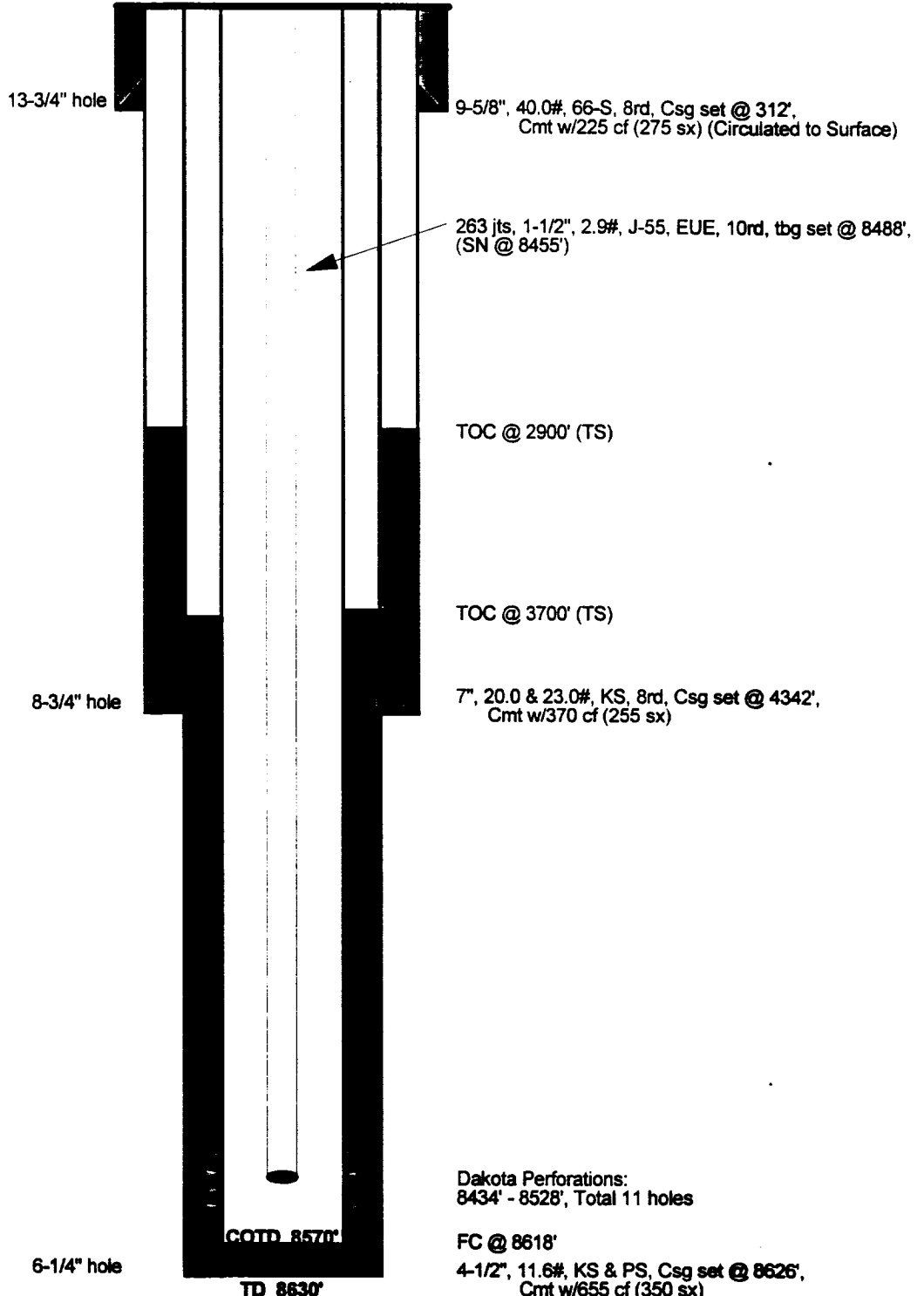
Point Lookout @ 6265'

Gallup @ 7200'

Greenhorn @ 8265'

Graneros @ 8310'

Dakota @ 8425'



Initial Potential

Initial AOF: 2,506 Mcfd (2/81)
Current SICP: 2,623 psig (9/83)

Production History

Cumulative:
Current:

Gas

416.3 MMcf
0.0 Mcfd

Oil

0.0 Mbo
0.0 bbls/d

Ownership

GWI: 100.00%
NRI: 83.01%
TRUST: 00.00%

Pipeline

WFS