District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

Santa Fe NM 87504-2088

PO Box 2088, Santa Fe, NM S			LLOWAF	RLE AND A	JITHORIZ.	ATION T	'O TRANSPO	∐ AMMENI \RT		
Operator Name and Address							² OGRID Number			
Burlington Resources Oil & Gas PO Box 4289							14538			
Farmington, NM 87499							³ Reason for Filing Code			
* API Number \$ Poo					CO - 7/11/96 Name Pool Code		5 			
30-039-22210		BAS	BASIN DAKOTA (P		RATED GAS)		71599			
7 Property Code			_	⁸ Property Name			⁹ Well Number			
007467				SAN JUAN 30-4 UNI			#39			
II. 10 Surface Lo	catio	n		, <u> </u>				-		
UI or lot no. Section	n L8	Township 030N	Range 004W	Lot.Idn	Feet from the 1520	North/South Lis N	Feet from the 720	East/West Line W	County RIO	
	<u> </u>								ARRIBA	
11 Bottom Hole UI or lot no. Section			Range	Lot.Idn	Feet from the	North/South Li	ne Feet from the	East/West Line	County	
			-							
12 Lse Code	13 I	Producing Method Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	° C-129 Effective Da	te 15 C-129	Expiration Date	
W 01 10					<u> </u>					
III. Oil and Gas	1 ran	Sporters 19 Transport	er Name	20	POD	<u> </u>	²¹ O/G	²² POD ULS	TR Location	
OGRID 25244	OGRID and Addres		lress				G	and Description F-18-T030N-R004W		
	P.O. BOX 5890C SALT LAKE CITY, UT		84158-0900					WF007 W0C01 01 1		
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		_								
							<u> </u>			
							<u>-</u>		_	
IV. Produced V	Vater									
		22 DOD								
		²³ POD				²ª POD U	ULSTR Location and	Description		
V. Well Comple		Data	D				<u> </u>			
V. Well Comple		<u> </u>	Date	27	TD		JLSTR Location and		orations	
	etion l	Data 25 Ready	Date Casing & Tul				<u>. </u>			
25 Spud Date	etion l	Data 25 Ready				2	<u>. </u>	²⁵ Perfe		
25 Spud Date	etion l	Data 25 Ready				2	<u>. </u>	²⁵ Perfe		
25 Spud Date	etion l	Data 25 Ready				2	<u>. </u>	²⁵ Perfe		
25 Spud Date	etion l	Data 25 Ready				2	<u>. </u>	²⁵ Perfe		
25 Spud Date	etion l	Data 25 Ready				2	<u>. </u>	²⁵ Perfe		
25 Spud Date 30 Hole Si	ze	Data 25 Ready				2	<u>. </u>	²⁵ Perfe		
25 Spud Date	ze Data	Data 25 Ready		oing Size		Depth Set	<u>. </u>	²⁵ Perfe	nent	
²⁵ Spud Date ³⁰ Hole Si VI. Well Test D ³⁴ Date New Oil	ze Data	Data Ready 3 Gas Delivery Date	Casing & Tub	oing Size	12	Depth Set	* PBTD	25 Perfé	nent	
25 Spud Date 30 Hole Si	ze Data	Data Ready 3 Gas Delivery Date	Casing & Tub	oing Size	12	Depth Set	* PBTD	25 Perfé	nent	
²⁵ Spud Date ³⁰ Hole Si VI. Well Test D ³⁴ Date New Oil ⁴² Choke Size	etion Data	Data 20 Ready 30 Gas Delivery Date Dil	Casing & Tub	oing Size	37 Test Length	Depth Set	* PBTD * Tbg. Pressure * AOF	²⁵ Perfo ³⁷ Sacks Cer	nent	
VI. Well Test D 14 Date New Oil 45 Choke Size 46 I hereby certify that the with and that the inform	etion de la company de la comp	Data 20 Ready 3 Gas Delivery Date Dil f the Oil Conservatio	Casing & Tub Casing & Tub Test Da 42 Water Division have	oing Size	37 Test Length	Depth Set	* PBTD * Tbg. Pressure	²⁵ Perfo ³⁷ Sacks Cer	nent	
VI. Well Test D 14 Date New Oil 45 Choke Size 46 I hereby certify that the with and that the inform knowledge and belief.	Data 35 (41 (41 (42 (43 (44 (44 (44 (44 (44 (44 (44	Data 20 Ready 30 April 10 Ap	Casing & Tub Casing & Tub Test Da 42 Water Division have	oing Size	37 Test Length	Depth Set	* PBTD * Tbg. Pressure * AOF	²⁵ Perfo ³⁷ Sacks Cer	nent	
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23 Spud Date 30 Hole Si VI. Well Test D 34 Date New Oil 45 Choke Size 45 I hereby certify that the with and that the inform knowledge and belief. Signature: Allow	Data 35 (41 (41 (42 (43 (44 (44 (44 (44 (44 (44 (44	Data 20 Ready 30 April 10 Ap	Casing & Tub Casing & Tub Test Da 42 Water Division have	oing Size	3º Test Length 4º Gas Approved by: Title:	Depth Set January Set DIL CON Frank T District	*Tbg. Pressure *AOF SERVATION Chavez Supervisor	²⁵ Perfo ³⁷ Sacks Cer	nent	
25 Spud Date VI. Well Test D 26 Hole Si 27 Hole Si 28 Polores Diaz Title: Production Association	etion de la company de la comp	Data 20 Ready 30 April 10 Ap	Test Da 16 Test Da 18 Water 19 Division have complete to the	oing Size	3° Test Length 4° Gas Approved by:	Depth Set DIL CON Frank T District	*Tbg. Pressure *AOF SERVATION Chavez Supervisor	²⁵ Perfo ³⁷ Sacks Cer	nent	
** Spud Date ** Hole Si ** Hole Si ** Date New Oil ** Choke Size ** I hereby certify that the with and that the inform knowledge and belief. Signature: Dolores Diaz Title: Production Associate: 7/11/96	etion de la company de la comp	Gas Delivery Date Dil f the Oil Conservation ren above is true and the conservation ren above is true above is true above in the conservation ren above is true above in the conservation ren above is true above in the conservation ren above is true ab	Test Da 36 Test Da 42 Water Division havecomplete to the	ate e been complied best of my	3º Test Length 4º Gas Approved by: Title: Approved Date:	Depth Set January Set DIL CON Frank T District	*Tbg. Pressure *AOF SERVATION Chavez Supervisor	²⁵ Perfo ³⁷ Sacks Cer	nent	
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** Spud Date ** VI. Well Test D ** Date New Oil ** Choke Size ** I hereby certify that the with and that the inform knowledge and belief. Signature: Dolores Diaz Title: Production Associate: 7/11/96 ** If this is a change of o	etion Data Pata	Gas Delivery Date Dil f the Oil Conservation of the above is true and of the oil in the OGRID number of the originature.	Test Da 36 Test Da 42 Water Division havecomplete to the	ate e been complied best of my	3º Test Length 4º Gas Approved by: Title: Approved Date:	Depth Set DIL CON Frank T District July 11	*Tbg. Pressure *AOF SERVATION Chavez Supervisor	²⁵ Perfo ³⁷ Sacks Cer	essure thod	