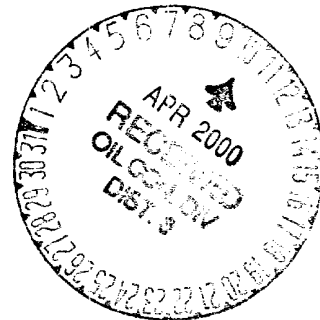


P

March 27, 2000

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

RE: Administrative Approval of Unorthodox Location
San Juan 30-4 Unit #39
1,520' FNL and 720' FWL
Section 18, T30N-R4W
Rio Arriba County, New Mexico



Dear Mr. Stogner:

Energien Resources Corporation (Energien) hereby requests Administrative Approval for an Unorthodox Location to recomplete the San Juan 30-4 Unit #39 well in the Mesa Verde formation under the provisions of New Mexico Oil Conservation Division (NMOCD) Order R-10987-A.

Under Division Order NSL-1122 dated December 26, 1979 (copy enclosed), the NMOCD authorized the drilling of the subject well at a non-standard location 1,520' FNL and 720' FWL of Section 18, T30N-R4W, Rio Arriba County, New Mexico in the Dakota formation.

The subject well was spud on December 5, 1980 and completed December 30, 1980 at a PBTD of 8,626' in the Dakota formation. The well first produced in September 1981, logged off in September 1984 due to tubing failure, was worked over in June 1999 when a pumping unit was set but is uneconomic due to excessive water production.

Energien is planning to plug the Dakota and recomplete the subject well in the Mesa Verde formation. Energien is the operator of the San Juan 30-4 Unit and owns 100% of the working interest in both the Mesa Verde and Dakota zones in the spacing unit and drill block for this well, being lots 1, 2, E/2 NW/4, NE/4 of Section 18, T30N-R4W, Rio Arriba County, New Mexico.

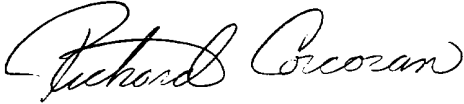
Administrative Approval of Unorthodox Location
San Juan 30-4 Unit #39
Rio Arriba County, New Mexico
Page 2

A copy of this Application is being submitted to all offset operators by certified mail with a request that they furnish your office in Santa Fe a Waiver of Objection.

Attached is a well location plat showing dedicated acreage (C-102), a topographic plat of the area, a plat depicting the outline of the San Juan 30-4 Unit area, and a map showing all offsetting owners.

Your favorable consideration of this request would be appreciated.

Sincerely,

A handwritten signature in cursive script, reading "Richard Corcoran".

Richard Corcoran
District Landman

RC/tm
Enclosures

All distances must be from the outer boundaries of the Section.

EL PASO NATURAL GAS COMPANY		Lease		SAN JUAN 30-4 UNIT (SF-079485-A)		Well No.	
Section		Township		Range		County	
18		30N		1W		Rio Arriba	
Footage Location of Well:							
1520		feet from the North		line and 720		feet from the West	
and Level Elev.		Producing Formation		Pool		Dedicated Acreage:	
7105		DAKOTA		BASIN DAKOTA		269.48	
						Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT IS REISSUED TO REFLECT CHANGE IN DEDICATION. 1-15-80

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. L. Biscoe

Name

Drilling Clerk

Position

El Paso Natural Gas Co.
Company

January 18, 1980

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

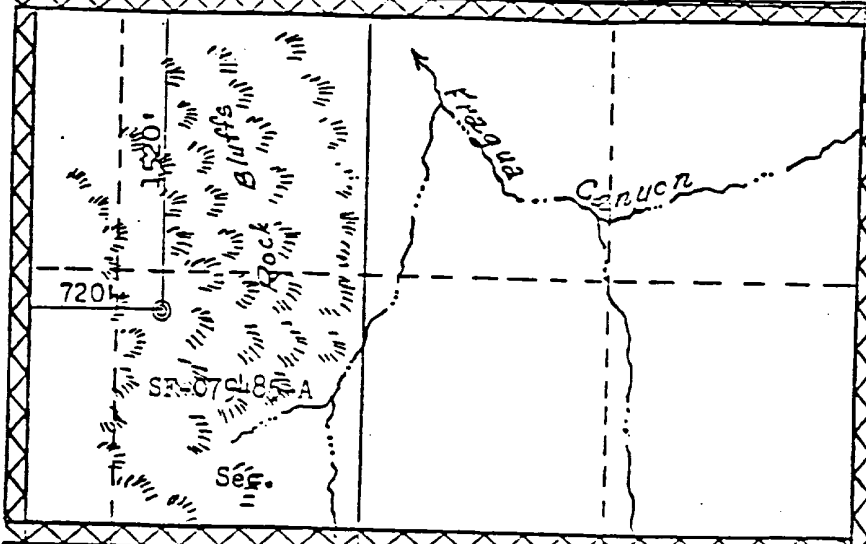
July 9, 1979

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950



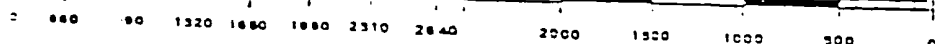
ACCEPTED FOR RECORD

JAN 23 '80

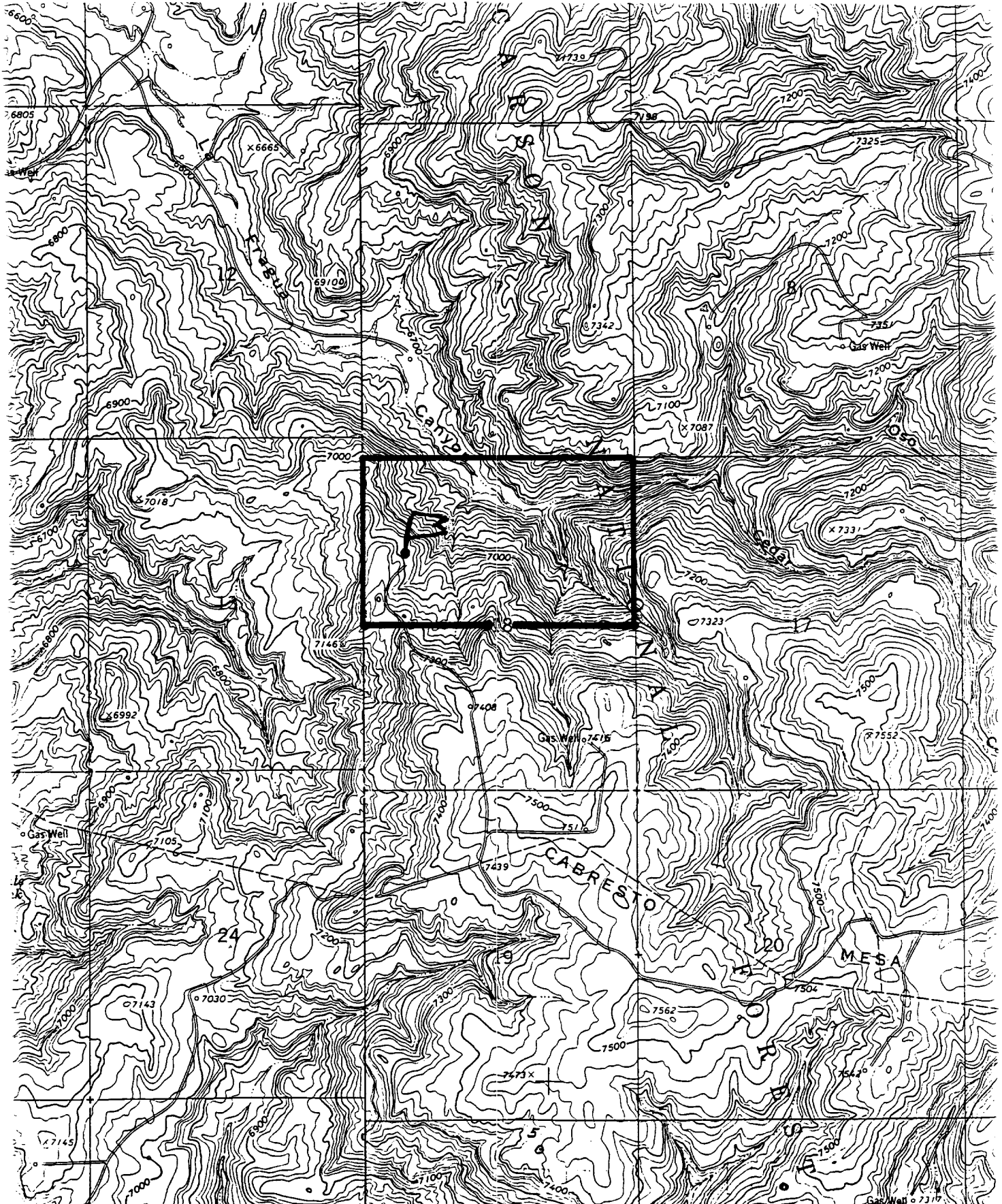
BY *[Signature]*

JAN 22 1980

U. S. GEOLOGICAL SURVEY
DENVER, COLO.



ENERGEN RESOURCES CORPORATION SAN JUAN 30-4 UNIT #39
TOWNSHIP 30 NORTH – RANGE 4 WEST
N/2: SECTION 18
1,520' FNL AND 720' FWL
RIO ARRIBA COUNTY, NEW MEXICO



Energen Resources Corporation

San Juan 30-4 Unit #39

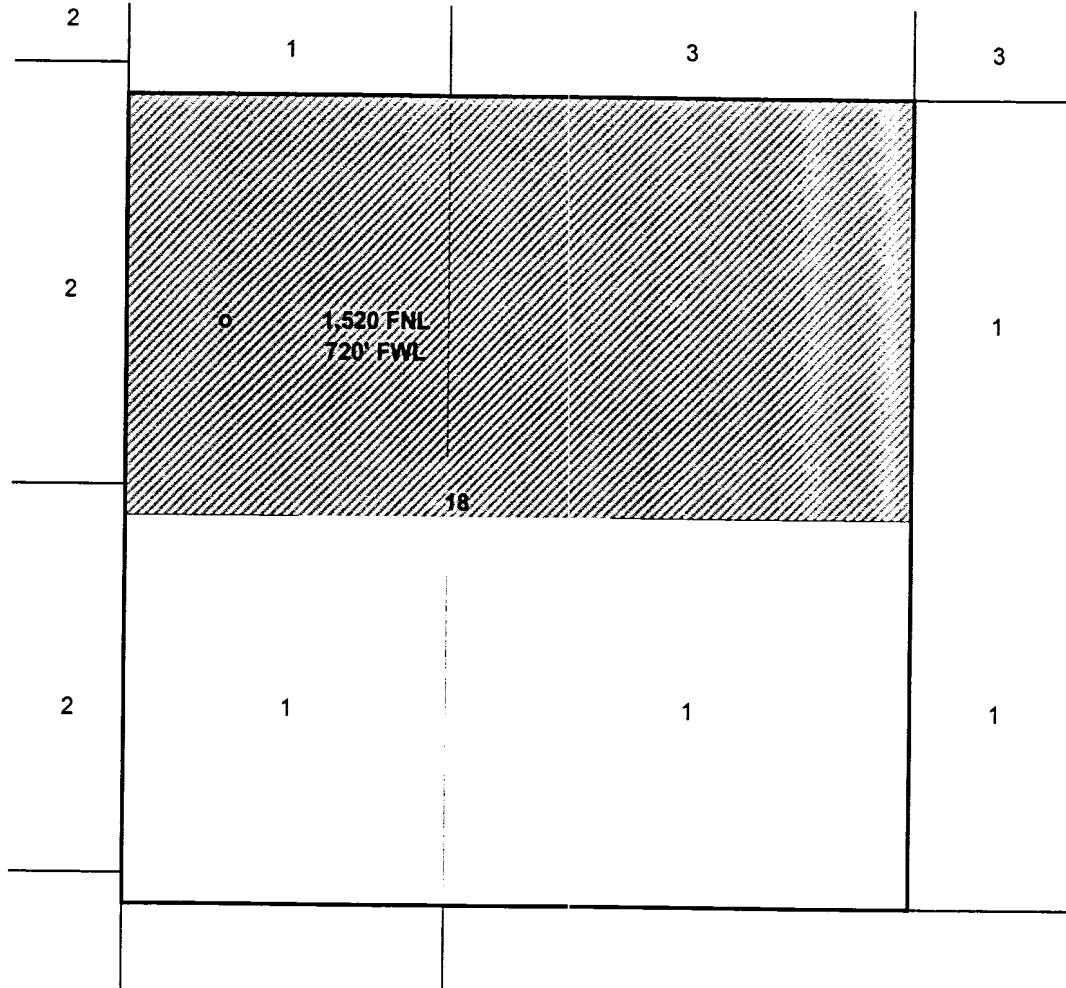
OFFSET OPERATOR \ OWNER PLAT

Mesa Verde

Township 30 North - Range 4 West

Section 18

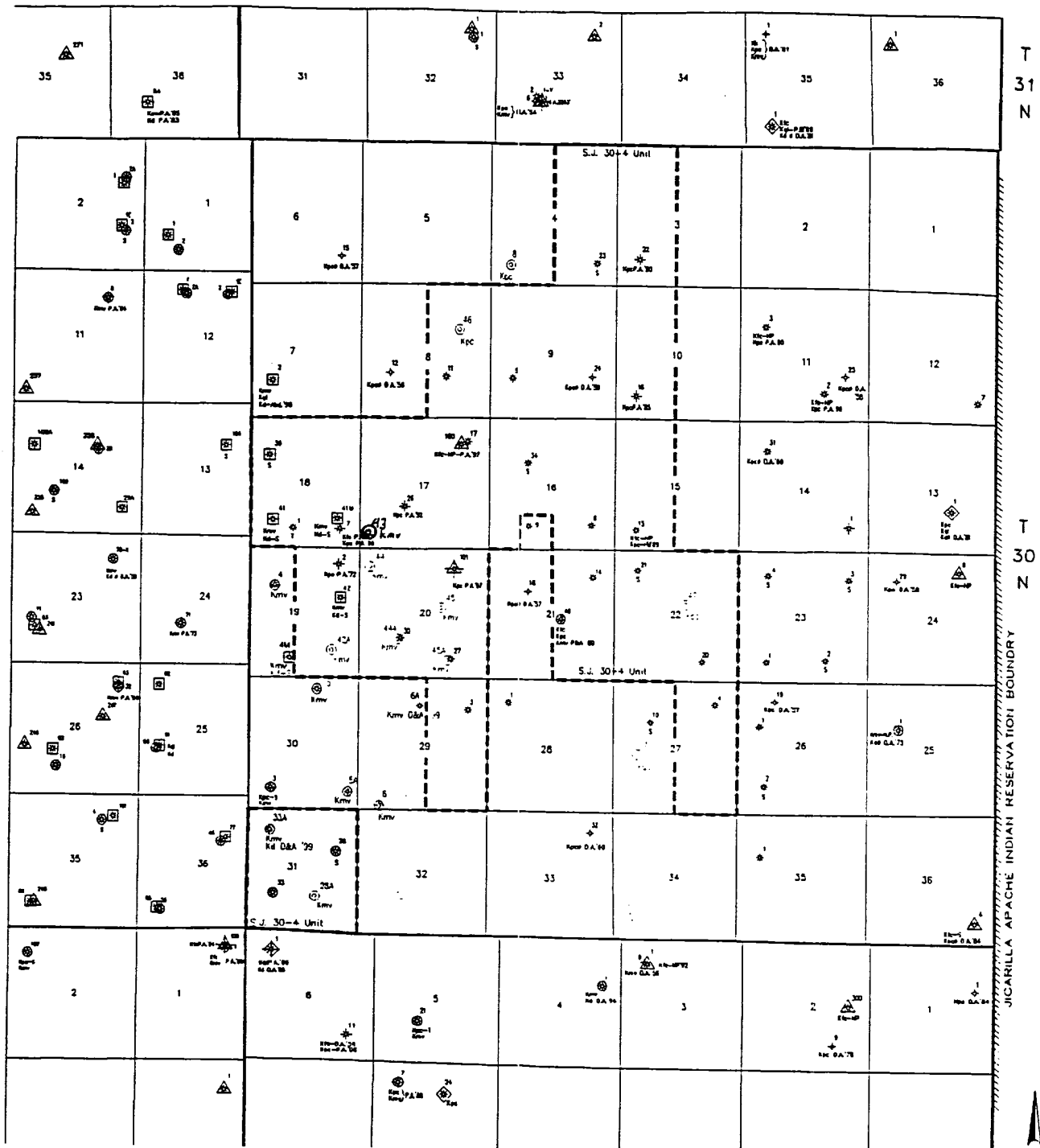
1,520' FNL and 720' FWL



1 Energen Resources Corp.		3. Kathleen Quinn, a widow	0.8750000%
2 Phillips		3. Ruth Zimmerman, Trustee	0.4375000%
3. Mc Elvain Oil & Gas Corp.	5.4687500%	3. Burlington Resources Co.	2.1875000%
3. MAR Oil & Gas Corp.	3.1250000%	3. James M. Raymond	0.9114600%
3. Thomas A. Dugan	1.3125000%	3. Charles W. Gay	0.0455700%
3. Devon Energy Corp.	1.3125000%	3. Lorraine Gay Hacker	0.0455700%
3. H.O. Pool Rev. Trust	1.3125000%	3. Maydell Miller Mast Trust	0.0911500%
3. Thelma Pool Marital Trust	1.3125000%	3. Robert P. Tinnin	0.3281300%
3. EJE Brown Co.	1.3125000%		
3. Trust UWO Evelyn G. Brown	0.3880800%		
3. Trust UWO Algernon W. Brown	0.9244200%		

R 5 W

R 4 W



- (C) 1999 NEW DRILL
 (C) 2000 NEW DRILL

----- SAN JUAN 30-4 UNIT BOUNDARY

PRODUCING INTERVAL

○ SAN JOSE/MAC.	Taj	CHNCRA	Kc
* OJO ALAMO	Tn	MEZAVARDE	Kch
* KIRTLAND	Toa	CALLUP	Kmv
▽ FRUITLAND	Kk	DAROTA	Kpl
△ FRUITLAND	Kfs	ENTRADA	Kqi
* PICTURED CLIFFS	Kfc	PARADOX	hqn
	Kpc	BAKER CREEK	
		LADYVILLE	

ENERGEN RESOURCES

ENERGEN RESOURCES CORPORATION
NEW MEXICO

RIO ARRIBA CO., NEW MEXICO
SAN JUAN 30-4 UNIT

DECEMBER, 1999 SCALE: 1" = 6000'

FILE: \SHARED\AUTOCAD\RC30-4-99



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

January 9, 1980

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

El Paso Natural Gas Co.
P. O. Box 990
Farmington, New Mexico 87401

Attention: L. A. Aimes

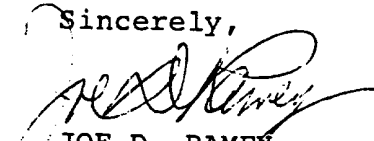
AMENDMENT
Administrative Order NSL-1122

Gentlemen:

Please change the well description in the above-referenced administrative order to read as follows:

Section 18, Township 30 North, Range 4 West,
NMPM, Basin Dakota Pool, Rio Arriba County,
New Mexico.

Sincerely,



JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

December 26, 1979

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

El Paso Natural Gas Co.
P. O. Box 990
Farmington, New Mexico 87401

Attention: L. A. Aimes

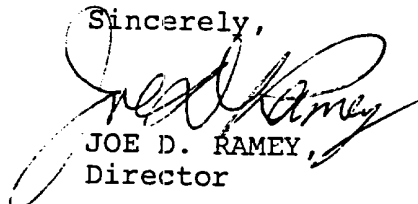
Administrative Order NSL-1122

Gentlemen:

Reference is made to your application for a non-standard location for your San Juan 30-4 Unit Well No. 39 to be located 1520 feet from the North line and 720 feet from the West line of Section 18, Township 30 North, Range 10 West, NMPM, Basin Dakota Pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670-V, the above-described unorthodox location is hereby approved.

Sincerely,



JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington

El Paso NATURAL GAS
COMPANY

NORTHWEST PIPELINE CORPORATION

P. O. BOX 990
FARMINGTON, NEW MEXICO 87401
PHONE: 505-325-2841

DEC 3 1979

PRODUCTION AND DRILLING

November 27, 1979

Northwest Pipeline Corporation
Post Office Box 90
Farmington, New Mexico 87401

Re: Unorthodox Gas Well Location

Gentlemen:

El Paso Natural Gas Company has requested administrative approval for an unorthodox location for a well in the Basin Dakota pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 30-4 Unit #39 at 1520' from the North line and 720' from the West line of Section 18, T-30-N, R-10-W, Rio Arriba County, New Mexico.

Extremely rough terrain in the northwest corner of this section makes the building of an orthodox gas well location impossible.

In compliance with New Mexico Oil Conservation Division rules, we are notifying you, as operators of an offsetting proration unit, of our application for administrative approval for the aforementioned unorthodox gas well location. Enclosed are three copies of this letter. If there is no objection to this location, please sign and return one copy to the New Mexico Oil Conservation Division, Post Office Box 2088, Santa Fe, New Mexico 87501; one copy to El Paso Natural Gas Company; and keep one copy for your files.

A plat showing the proposed well location and offsetting Dakota lease ownership is attached.

Sincerely,

L. A. Almes

L. A. Almes
Project Drilling Engineer

Approved:

[Signature]
-NORTHWEST PIPELINE CORPORATION

Date: 12-3-79



UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS
Print your name, address, and ZIP Code in the space below.
• Complete items 1, 2, and 3 on the reverse.
• Attach to front of article if space permits. Otherwise affix to back of article.
• Endorse article "Return Receipt Requested" adjacent to number.

TO
RETURN



EI Paso Natural Gas Co.-D.G.Brisco

(Name of Sender)

PO Box 289

(Street or P. O. Box)

Farmington, NM 87401

(City, State, and ZIP Code)

30-4 Init #20 ● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.	
1. The following service is requested (check one). ☒ Show to whom and date delivered. ☐ Show to whom, date, and address of delivery. ☐ RESTRICTED DELIVERY ☐ Show to whom and date delivered. ☐ RESTRICTED DELIVERY. ☐ Show to whom, date, and address of delivery. \$ (CONSULT POSTMASTER FOR FEES)	
2. ARTICLE ADDRESSED TO: Northwest Pipeline PO Box 90 Farmington, NM 87401	
3. ARTICLE DESCRIPTION: REGISTERED NO. 460321	CERTIFIED NO. INSURED NO.
1. (Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE ☐ Addressee ☐ Authorized agent DATE OF DELIVERY	
4. ADDRESS (Complete only if requested)	
5. UNABLE TO DELIVER BECAUSE:	
6. CLERK'S INITIALS	

PS Form 3811, Aug. 1978

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

☆ GPO: 1975-272-342



March 27, 2000

VIA CERTIFIED MAIL

TO ALL OFFSET OPERATORS/OWNERS

Re: Administrative Approval of Unorthodox Location
San Juan 30-4 Unit #39
1,520' FNL and 720' FWL
N/2: Section 18, T30N-R4W
Rio Arriba County, New Mexico

Gentlemen:

Energen Resources Corporation (Energen) has filed with the New Mexico Oil Conservation Division (NMOCD), an Application for the Administrative Approval of an Unorthodox Location for its San Juan 30-4 Unit #39 well. A copy of the Application has been attached for your review.

If you have no objection to this unorthodox location, please sign three copies of the attached waiver, return one executed copy to the NMOCD in Santa Fe, New Mexico, one copy to our office, and retain one copy for your files.

Your assistance and cooperation in this matter are appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Richard Corcoran".

Richard Corcoran
District Landman

RC/tm
Enclosures

WAIVER

_____ hereby waives objection to the above referenced
Application for the Administrative Approval of an Unorthodox Location for Energen Resources
Corporation's San Juan 30-4 Unit #39 well.

Date: _____

By: _____

SAN JUAN 30-4 UNIT #39 OFFSET OPERATORS/OWNERS

Phillips Petroleum Company
Attn: Mr. Scott Prather
5525 Hwy 64
Farmington, NM 87401

H.O. Pool Trust
Attn: Ms. Elizabeth Lauer
Wells Fargo Bank (Colorado)
PO Box 5825
Denver, CO 80217-5825

Mr. James M. Raymond
PO Box 291445
Kerrville, TX 78029-1445

Charles W. Gay
c/o James M. Raymond
PO Box 291445
Kerrville, TX 78029-1445

Kathleen Quinn
Attn: Mr. Ed DiRe
c/o Nations Bank of Texas, N.A.
PO Box 2546
Fort Worth, TX 76113-2546

MAR Oil & Gas
Attn: Mr. Leon Romero
PO Box 5155
Santa Fe, NM 87502

R.P. Tinnin, Sr. Trust
First Security Bank
Attn: Ms. Terri M. Dine
PO Box 600
Albuquerque, NM 87103-0600

Mr. Thomas A. Dugan
PO Box 420
Farmington, NM 87499

Trust U/W/O Algernon W. Brown
Chase Bank of Texas
Mr. Dave Parker
PO Box 2558
Houston, TX 77252-8033

EJE Brown Company
Attn: Mr. Ed DiRe
c/o Nations Bank of Texas, N.A.
PO Box 2546
Fort Worth, TX 76113-2546

Thelma Pool Trust
Attn: Ms. Elizabeth Lauer
Wells Fargo Bank (Colorado)
PO Box 5825
Denver, CO 80217-5825

Maydell Miller Mast Trust
c/o Mr. James M. Raymond
PO Box 291445
Kerrville, TX 78029-1445

Lorrayne Gay Hacker
c/o James M. Raymond
PO Box 291445
Kerrville, TX 78029-1445

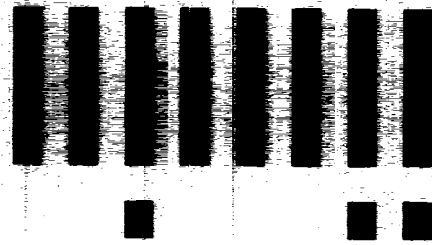
Devon Energy
Ms. Karla Harris
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

Burlington Resources
Attn: Mr. David Valdez
PO Box 4289
Farmington, NM 87499

Ruth Zimmerman
Attn: Ms. Hazel Hart
842 Muirlands Vista Way
La Jolla, CA 92037

Trust U/W/O Evelyn G. Brown
Chase Bank of Texas
Mr. Dave Parker
PO Box 2558
Houston, TX 77252-8033

T.H. McElvain Oil & Gas
Attn: Mr. Steve Jordan
PO Box 2148
Santa Fe, NM 87510



LTR



Job separation sheet

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Artesia, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

200 MAR 20 PM 2:04 ☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-22210	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 21994	⁵ Property Name San Juan 30-4 Unit	⁶ Well Number 39
⁷ OGRID No. 162928	⁸ Operator Name ENERGEN RESOURCES CORPORATION	⁹ Elevation 7105'

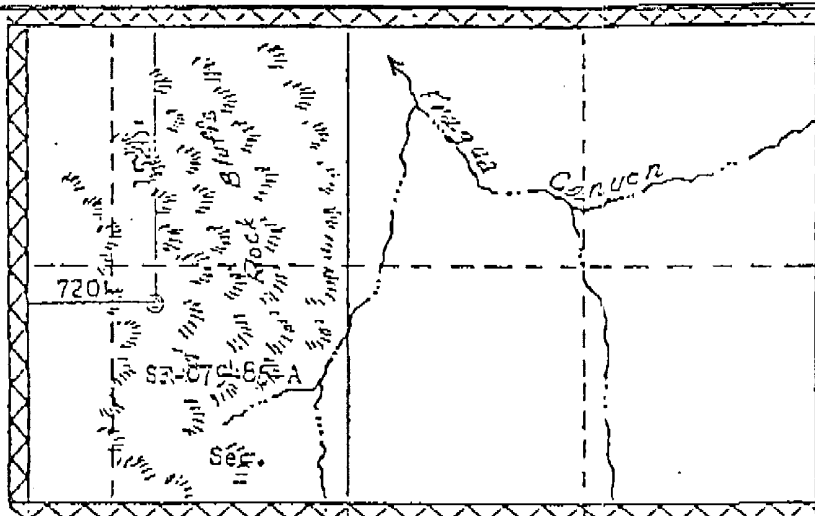
¹⁰ Surface Location

UL or lot no. F	Section 18	Township 30N	Range 4W	Lot. Idn	Feet from the 1520	North/South Line North	Feet from the 720	East/West line West	County Rio Arriba
--------------------	---------------	-----------------	-------------	----------	-----------------------	---------------------------	----------------------	------------------------	----------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
---------------	---------	----------	-------	----------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres 269.48	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Gary W. Brink

Printed Name

Production Superintendent

Title

3/17/00

Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

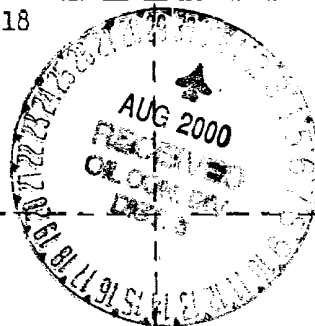
Signature and Seal of Professional Surveyor:

Reissue of Original Survey

By Fred B. Kerr

Certificate Number

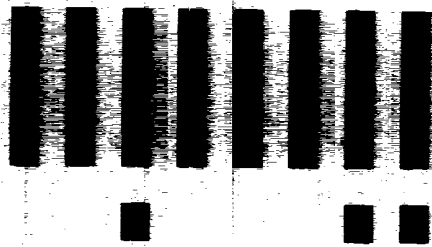
18



C-115 - Operator's Monthly Report (Continuation Page)

2 Operator: BRECK OPERATING CORP. 3 OGRID: 002799 4 Month/Year 07/2000 6 Page 2 of 10

7		8			9			10			11			12					13					14					15					16					17					18					19					20					21					22					23																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.		C O D E 1			Volume	Pressure		C O D E 2			Barrels of oil/conden- sate produced	Barrels of water produced	MCF Gas produced	Days prod- uced	C O D E 3	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter OGRID	C O D E 4																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 30-4 Unit	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. San Juan 30-4 Unit 39	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-22210	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520' FNL, 720' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T30N, R4W, N.M.P.M.	
14. PERMIT NO.		DATE ISSUED AUG 2000 RECEIVED OIL CON. DIV DIST. 3	
15. DATE SPURRED 12/5/80		16. DATE T.D. REACHED 12/15/80	
17. DATE COMPL. (Ready to prod.) 8/5/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7105 GL	
19. ELEV. CASINGHEAD 7105		20. TOTAL DEPTH, MD & TVD 8630	
21. PLUG, BACK T.D., MD & TVD 6490		22. IF MULTIPLE COMPL., HOW MANY?*	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5782-6374' MV		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36	312	13 3/4
7	23	4342	8 3/4
4 1/2	11.6	8626	6 1/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6339		
31. PERFORATION RECORD (Interval, size and number) .34 Size: 6238, 40, 42, 44-46, 49, 77-80, 82-87, 6310, 13, 34-41, 57, 59, 72, 74 1JSPF (Total 31 Holes) SEE OTHER SIDE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
6238-6374	70,090 gals slickwater,		
	69,759# 20/40 sand		
5782-6146	66,731 gals slickwater,		
	62,605# 20/40 sand		
33.* PRODUCTION			
DATE FIRST PRODUCTION 8/5/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 8/12/00	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. SI-1125	CASING PRESSURE SI-1125	CALCULATED 24-HOUR RATE	OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO
		Pitot Test --	-- 950 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			TEST WITNESSED BY Ron Haynes
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Production Superintendent	
DATE 8/12/00		DATE 8/12/00	

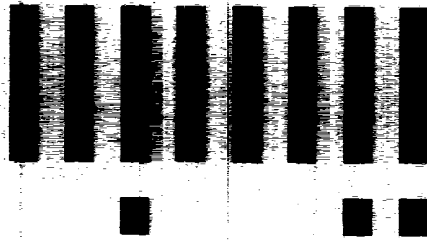
* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCB

11G 24 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
		5782-6146	.34 Size: 5782, 84, 98, 5802, 98, 5902, 56, 6002, 06 08, 14, 20, 40, 42, 46, 48, 50, 52, 54, 72, 74, 76, 78, 80, 82, 84, 85, 86, 98, 6100, 02, 40, 42, 44, 46 1JSPF (Total 35 Holes)			



LTR



Job separation sheet

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 19
Instructions on ba
Submit to Appropriate District O
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928
		³ Reason for Filing Code Recompletion
⁴ API Number 30-0 30-039-22210	⁵ Pool Name Blanco Mesa Verde	⁶ Pool Code 72319
⁷ Property Code 21994	⁸ Property Name SAN JUAN 30 4 UNIT	⁹ Well Number 39

II. ¹⁰Surface Location

UL or lot no. F	Section 18	Township 30N	Range 04W	Lot. Idn	Feet from the 1520	North/South Line N	Feet from the 720	East/West line W	County RA
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¹¹Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO. PO BOX 645 TULSA, OK 74102	2826344	G	F-18-T30N-R4W
9018	GIANT INDUSTRIES 5764 US HWY 64 FARMINGTON, NM 87401	2826345	O	F-18-T30N-R4W
		2826346	W	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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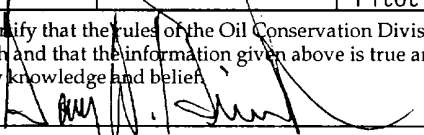
V. Well Completion Data

²⁵ Spud Date 12/5/80	²⁶ Ready Date 8/5/2000	²⁷ TD 8630	²⁸ PBSD 6490	²⁹ Perforations 5782-6374'	³⁰ DHC, DC, MC
³¹ Hole Sie 13 3/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 312	³⁴ Sacks Cement 325 cu ft, circ		
8 3/4	7	4342	370 cu ft, 2900 T.S.		
6 1/4	4 1/2	8626	655 cu ft, 3700 T.S.		
	2 3/8	6339			

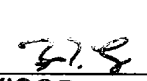
VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 8/12/00	³⁸ Test Length 7 Day SI	³⁹ Tbg. Pressure SI-1125	⁴⁰ Csg. Pressure SI-1125
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test	⁴⁴ Gas -- 950 mcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Gary W. Brink
Title: Production Superintendent
Date: 8/12/00
Phone: 505-325-6800

OIL CONSERVATION DIVISION

Approved by: 
Title: SUPERVISOR DISTRICT #3
Approval Date: AUG 31 2000

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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