

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FNL, 720' FWL, Sec. 18, T30N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079485A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit 39

9. API Well No.

30-039-22210

10. Field and Pool, or exploratory Area

Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

6/28/00 MIRU. TOH laying down 208 - 3/4" & 126 - 7/8" rods.  
7/27/00 TOH laying down 269 jts 2 3/8" tubing.  
7/28/00 Set CIBP @ 8360'. Ran GR/CCL/CBL.  
7/29/00 TIH with tubing spot 10 sx class B cement on top of CIBP (12 cu ft) TOC @ 8202'. Spot inside balanced 15 sx plug (18 cu ft) from 7422-7219'. TOH. Perforate 2 holes @ 6528'. Set 4 1/2" cement retainer @ 6490'. Squeezed with 50 sx class B (59 cu ft) cement.  
7/31/00 Perforate Point Lookout from 6238- 6374', 31 holes.  
8/1/00 Acidize with 1000 gals 15% HCL. Frac with 69,759# 20/40 sand & 70,090 gals slickwater @ 51 BPM. Set CIBP @ 6200'. Perforate Cliffhouse from 5782-6146', 35 holes. Acidized with 1000 gals 15% HCL. Frac with 62,605# 20/40 sand & 66,731 gals slickwater @ 51 BPM.  
8/2-8/4 Clean out sand to 6200', mill CIBP @ 6200', clean out to 6490'.  
8/5/00 RIH with pump out plug, 1 jt 2 3/8" tubing, seating nipple & 199 jts 2 3/8" tubing, landed @ 6339', seating nipple @ 6296'. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 8/8/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCU

RECEIVED FOR RECORD

AUG 24 2000